

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 - EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-185-21,876-0000

ADDRESS Suite 415 - 1st National Bank Bldg COUNTY Stafford

Wichita, Kansas 67202 FIELD Heyen

** CONTACT PERSON Erin Marshall PROD. FORMATION N/A
PHONE 265-2661 _____ Indicate if new pay.

PURCHASER N/A LEASE Byer 'C'

ADDRESS _____ WELL NO. #1

WELL LOCATION 50'S NE NW NW

DRILLING Allen Drilling Company 380 Ft. from North Line and

CONTRACTOR ADDRESS Box 1389 990 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 23 TWP 22 RGE 12 W

PLUGGING Allen Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 1389 _____

Great Bend, Ks 67530 _____

TOTAL DEPTH 3722' PBTD _____

SPUD DATE 11-22-83 DATE COMPLETED 11-28-83

ELEV: GR 1860 DF _____ KB 1865'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 343' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.

BERNICE PENDLETON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-8-84

MY COMMISSION EXPIRES:

Bernice Pendleton
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1984
CONSERVATION DIVISION
Wichita, Kansas

3-23-84

Side TWO OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Byer 'C' #1 SEC 23 TWP 22 RGE12



WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p><u>TOPEKA SECTION</u> Limestone, cream, fine crystalline, slightly cherty, fair oolitic porosity, no shows.</p> <p>Limestone, buff, fine crystalline, dolomitic, slightly oolitic, poor porosity, no show.</p> <p><u>TORONTO SECTION</u> Limestone, brown to cream, slightly fossiliferous, chalky in part, poor porosity, no shows.</p> <p><u>LANSING SECTION</u> Limestone, buff to cream, slightly fossiliferous, oolitic, and cherty, chalky in part, poor porosity, no shows</p> <p>Limestone, grey to buff, oolitic, fossiliferous, shaley in part, trace vugular porosity with slight show free oil, faint, odor.</p> <p>Limestone, cream to buff, fossiliferous slightly cherty, chalky in part, poor porosity, no shows</p>	3000	3100	HEEBNER TORONTO DOUGLAS BROWN LIME LANSING VIOLA SIMPSON SHALE SIMPSON DOLOMITE ARBUCKLE R.T.D.	3162 3179 3195 3291 3317 3582 3634 3666 3698 3722
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD. (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	20#	343'	50/50 pozmix	275	2% gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD				
Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

PAGE 2 (Side One)

OPERATOR PETROLEUM ENERGY LEASE NAME BYER 'C' #1
WELL NO. _____SEC 23 TWP 22 RGE 12 (E)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, grey to buff, oolitic shaley in part, poor vugular porosity, herty slight show tarry oil.	3452	3466		
Limestone, cream to buff, fossiliferous, oolitic, oolitic, fair vugular porosity, fair show free oil, faint odor	3468	3486		
<u>DRILL STEM TEST #1</u> 25-15-15-15 Weak blow died 13"; flushed tool no blow RECOVERED: 40' mud with oil show on tool BHP'S 53-53#; FP'S 42-42/42-53#	3441	3486		
Limestone, cream to buff, fossiliferous, oolitic, fair oolitic porosity- slight show tarry oil, no odor	3489	3515		
Limestone, buff to grey, cherty, fossiliferous, slightly oolitic oolitic, poor porosity, no show	3521	3549		
<u>VIOLLO SECTION</u> Limestone, tan dse, and chert, vari-color, opaque, fresh oolitic, no shows.	3582	3597		
Chert, bone white, 80% fresh, scattered show free oil with gilsonite stain; some clear rounded sand grains	3600	3617		
Chert, white to buff, 50% fresh, opaque, dolomitic, poor porosity, show free oil with gilsonite stain, no odor	3617	3634		
<u>SIMPSON SECTION</u> Shale, drabe green, grey and brown pyrite, stringers of sand with no shows	3634	3666		
Dolomite, buff to light grey, fine-medium crystalline, sandy poor to fair inter crystalline porosity, slight show free oil, gilsonite stain, no odor; shale, blue-green	3666	3698		
<u>DRILL STEM TEST #2</u> 30-15-15-15-15 Weak blow died in 14"; flushed tool no blow RECOVERED: 25' mud with no shows BHP'S 42-53# FP'S 42-42/42-53#	3625			

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR PETROLEUM ENERGYLEASE NAME Byer 'C' #1
WELL NO. _____

SEC 23 TWP 22 RGE 12

(E)
(W)

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ARBUCKLE SECTION</u> Dolomite, buff, fine crystalline slightly oolitic and cherty, scattered vugular porosity, fair show free oil, good odor	3698	3722		
<u>DRILL STEM TEST #3</u> 15-15-15-15 Weak blow died in 6"; flushed tool no blow RECOVERED: 45' mud with oil show in tool BHP'S 792-739# FP'S 53-53/64-64#	3671	3702		
R.T.D.	3722			

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