

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8625 EXPIRATION DATE 5/85

OPERATOR VAC Petroleum API NO. 15-185-21,966-0000

ADDRESS 6225 East Kellogg Suite C COUNTY Stafford

Wichita, Kansas 67218 FIELD _____

** CONTACT PERSON L.C. Harmon PROD. FORMATION _____

PHONE (316) 685-0111 _____ Indicate if new pay.

PURCHASER _____ LEASE Schieb

ADDRESS _____ WELL NO. 3

WELL LOCATION SE NW

DRILLING Wheatstate Oilfield Services, Inc. 990 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from E Line of

Pratt, Kansas 67124 the NE (Qtr.) SEC 27 TWP 22 RGE 12 (W).

PLUGGING Wheatstate Oilfield Services, Inc.

CONTRACTOR ADDRESS P.O. Box 329

Pratt, Kansas 67124

TOTAL DEPTH 3735' PBD _____

SPUD DATE 3-28-84 DATE COMPLETED 4-4-84

ELEV: GR 1859' DF 1862' KB 1864'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 295' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L.C. Harmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.C. Harmon
(Name)

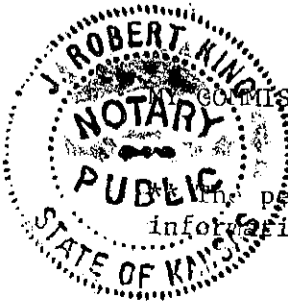
SUBSCRIBED AND SWORN TO BEFORE ME this 17TH day of MAY, 1984.

COMMISSION EXPIRES: 11-1-87

person who can be reached by phone regarding any questions concerning this information.

WELL PLAT			
		27	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____



RECEIVED
STATE CORPORATION COMMISSION

MAY 18 1984

CONSERVATION DIVISION
Wichita, Kansas

J. Robert King
(NOTARY PUBLIC)

Side TWO

OPERATOR VAC Petroleum

LEASE NAME Schieb

SEC 27 TWP 22 RGE 12

(E)
(W)

WELL NO Y3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			Heebner	3150 (-1286)
			Brown Line	3279 (-1415)
			Lansing/KC	3305 (-1441)
			Base/KC	3537 (-1673)
			Viola	3594 (-1730)
			Simpson	3629 (-1765)
			Arbuckle	3693 (-1829)
			R.T.D.	3735 (-1871)
			L.T.D.	3735 (-1871)
			*Arbuckle was tested and then 38' of rathole was drilled to further evaluate the formation.	
DST#1 3434-3453, 30-45-30-45, Recovered 20 ft. of mud with few oil spots. IFP 50#; FFP 50#; ISIP 56#; FSIP 61#				
DST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#; FFP 51#; ISIP 58#; FSIP 58#.				
DST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPM. IFP 49#; FFP 97#; ISIP 137#; FSIP 169#.				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	297'	60/40 poz	225	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	

