TYPE AFFIDAVIT OF COMPLETION I	FORM	ACO-1		CORY Compt.
SIDE ONE		n a arrein		
(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corpora Derby Building, Wichita, Kansas 67202, within ni completion of a well, regardless of how the well	nety (90)	ission, days af		rado
FOR INFORMATION REGARDING THE NUMBER OF COPIES T REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2) F	, SIDE TW			
CAttach ONE COPY of EACH wireline log run (i gamma ray neutron log etc.)***Check here if NO 1	.e. elect: ogs were	rical lo	g, sonic	log,
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABL LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	•			ION
LICENSE # 8625 EXPIRATION DAT	E	5/8	5	
OPERATOR VAC Petroleum	_ API NO.	15-18	85-21,96	6-0000
ADDRESS 6225 East Kellogg Suite C	_ COUNTY_	Staffo	ord	
Wichita, Kansas 67218	_ FIELD _			
** CONTACT PERSON L.C. Harmon PHONE (316) 685-0111	PROD. F			new pay.
PURCHASER	_ LEASE	Schie	eb	
ADDRESS	_ WELL NO	3_		
	WELL LO	CATION_S	E NW_	
DRILLING Wheatstate Oilfield Services, Inc.	<u>990</u> Ft	. from _	N	_Line and
CONTRACTOR ADDRESS P.O. Box 329	1650 Ft	. from _	E	_Line of
Prátt, Kansas 67124	the NE	(Qtr.)SE	C 27TWP 2	22 RGE 12
PLUGGING Wheatstate Oilfield Services, Inc.	_	WELL PL	AT	(Office
CONTRACTOR				Use On
ADDRESS P.O. Box 329	÷	ł	•	KCC_V
Pratt, Kansas 67124	-			KGS_V
TOTAL DEPTH 3735! PBTD	- '			SWD/REP PLG.
SPUD DATE 3-28-84 DATE COMPLETED 4-4-84	_	27 - 1		NGPA
ELEV: GR 1859' DF 1862' KB 1864'	- [1	ļ.	a
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE		{ · ·		•. .Y
Amount of surface pipe set and cemented 295'	DV Tool 1	Used?		•
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circ Dry) Disposal, Injection, Temporarily Abandoned. completion Other completion	le <u>ONE</u>) -	Oil, Sh	ut-in Gar ate type A filing	of re-
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.				
L.C. Harmon, be	eire of l	, , , , , , , , , , , , , , , , , , ,	n h 1	
that:				
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of e true and	the for correc	regoing A t.	Affidavit.
•	L.C.	Marin	wo	
SIBSCRIBED AND SHOPN TO BELIEF AND ALL	, -	(Nam	e)	
SUBSCRIBED AND SWORN TO BEFORE ME this 1774	day of	MAY		,
STATE CORPORATION	VED		. 1	
19 84 . STATE CORPORATIO	N COMMISSION	1 Kle	then	· ·

MAY 1 8 1984

CONSERVATION DIVISION

Wichita, Kanaasany questions concerning this

information.

/ L/\

Street 14343-1453, 30-45-30-45, Recovered 20 ft. of mud with few oil spots. Chock if no-Drill Stem Tests Run. Chock if samples sent Geological Survey. Ch	ide TWO PERATOR VAC I	Petroleum	n	LEASE N	AME Sch WELL N		SEC 27 TWP 2	2 RGE 12 (W)	
Description Content Description Desc	TLL IN WELL IN	FORMATION	AS REQUI	RED:			Show Cooles	rical markers.	
Check if no Drill Stem Tests Run.	ored intervals,	and all d	rill-stem sed, time				logs run,	or other e information.	
Check if no Drill Stem Togics Run. Check if sumples sent Geological Survey. Survey. Survey. Check if sumples sent Geological Survey. Survey. Survey. Survey. Survey. Survey. Surpey. Sur	hut-in pressure	s, and rec	tents, et	с.	Тор	Bottom	Name	Depth	
Survey. Brown Line 3279(-1415) 3305(-1441) Bass/KC 3357(-1673) Viola 3594(-1703) Viola 3594(-1703) Simpson 3692(-1765) Arbuckle Was tested and them 38' of frathole was drilled to further evaluate the formation. Arbuckle Was tested and them 38' of frathole was drilled to further evaluate the formation. State S	ormation descri	peron, co.							
R. T.D. 3735 (-1871) 3735 (-18	Check if Check if	no Drill samples s	ent Geold	gical		*	Brown Lin Lansing/H Base/KC Viola Simpson	ne 3279(-1 3305(-1 3537(-1 3594(-1 3629(-1	.415) .441) .673) .730) .765)
then 38' of rathole was drilled to further evaluate the formation. DEST#1 3434-3453, 30-45-30-45, Recovered 20 ft. of mud with few oil spots. DEST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#, FFP 11#, ISIP 58#, FSIP 58#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 137#, FSIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 97#, ISIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF 97#, ISIP 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Subject 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Subject 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Subject 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Subject 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Subject 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Subject 10 9#. DEST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of	****						R.T.D.	3735 (-1	.871)
IFP 50#; FFP 50#; ISIP 56#; FSIP 61# OST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#; FFF 51#; ISIP 58#; FSIP 58#. OST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 49#; FFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type camuant Sanks Type and percent oddition of time only. Type camuant Sanks Type and percent oddition. Surface 124 8 5/8" 24# 297' 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, II. Satis Setting depth Packs: set of Shorts per II. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval record Estimated Production Production that set lease or total black or total per or total production total per or total per	-			,			then 38' drilled	of rathole to further e	was
IFP 50#; FFP 50#; ISIP 56#; FSIP 61# OST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#; FFF 51#; ISIP 58#; FSIP 58#. OST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 49#; FFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type camuant Sanks Type and percent oddition of time only. Type camuant Sanks Type and percent oddition. Surface 124 8 5/8" 24# 297' 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, II. Satis Setting depth Packs: set of Shorts per II. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval record Estimated Production Production that set lease or total black or total per or total production total per or total per				:					
IFP 50#; FFP 50#; ISIP 56#; FSIP 61# OST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#; FFF 51#; ISIP 58#; FSIP 58#. OST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 49#; FFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type camuant Sanks Type and percent oddition of time only. Type camuant Sanks Type and percent oddition. Surface 124 8 5/8" 24# 297' 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, II. Satis Setting depth Packs: set of Shorts per II. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval record Estimated Production Production that set lease or total black or total per or total production total per or total per		٠.							
IFP 50#; FFP 50#; ISIP 56#; FSIP 61# OST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#; FFF 51#; ISIP 58#; FSIP 58#. OST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 49#; FFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type camuant Sanks Type and percent oddition of time only. Type camuant Sanks Type and percent oddition. Surface 124 8 5/8" 24# 297' 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, II. Satis Setting depth Packs: set of Shorts per II. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval record Estimated Production Production that set lease or total black or total per or total production total per or total per	*								
IFP 50#; FFP 50#; ISIP 56#; FSIP 61# OST#2 3482-3515, 30-45-30-45, Recovered 10 ft. of mud with show of oil on top of tool. IFP 51#; FFF 51#; ISIP 58#; FSIP 58#. OST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of water. Chlorides 26000PPF IFP 49#; FFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type camuant Sanks Type and percent oddition of time only. Type camuant Sanks Type and percent oddition. Surface 124 8 5/8" 24# 297' 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, II. Satis Setting depth Packs: set of Shorts per II. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval record Estimated Production Production that set lease or total black or total per or total production total per or total per						*		1	
top of tool. IFP 51#; FFP 51#; ISIP 58#; FSIP 58#. DST#3 3693-3699, 30-45-60-45, Recovered 34 5 ft. of water. Chlorides 26000PPP IFP 49#; FFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of oil strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string size hole drilled Size coming set Weight list/ft. Settled depth Type coment Sects Type conditioned additives and percent conditioned to the coming set (to 0.0%). Surface 12½" 8 5/8" 24# 297	DST#1 3434-3 IFP 50	453, 30- #; FFP 5	45-30-4 0#; ISI	5, Reco P 56#;	vered 2 FSIP 61	0 ft. of #	mud with	few oil spo	ots.
ST#3 3693-3699, 30-45-60-45, Recovered 345 ft. of Water. Chlorides 26000PPN IFP 97#; ISIP 137#; FSIP 169#. If additional space is needed use Page 2 Report of oil strings set—surface, intermedicite, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size coning set Weight bis/ft. Settling depth Type cament Society Trace and percent records and percent records are surface. Surface 12½" 8 5/8" 24# 297	DST#2 3482-3 top of	515, 30- tool.	45-30-4 IFP 51#	5, Reco	vered 1 1#; ISI	.0 ft. of P 58#; F	mud with	show of oil	on.
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size casing, set Weight Int/ft. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type cement Socks: Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks:	DST#3 3693-3	699, 30-	45-60-4	5, Reco	vered 3	45 ft. o	l l	Chlorides 26	000PPM
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size casing, set Weight Int/ft. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks: Type cement Socks: Type cement Socks: Type and percent additives to the O.D. Settling depth Type cement Socks:	If additional	space is n	eeded use	Page 2			ĺ		
Purpose of string Size hole drilled Size coing set Weight Ibs/H. Setting depth Type cement Sacks Type and percent additives. Surface 12½" 8 5/8" 24# 297' 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Estimated Producing method (flowing, pumping, gos lift, etc.) Gravity Gravity Blocation of gast typing, used in least or sold) Blocation of gast typing, used in least or sold)	l				le	. L. MOODE	(11)		_
Surface 12½" 8 5/8" 24# 297" 60/40 poz 225 28 gel LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Short per ft. Size 6 type Depth Interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated Estima ted Production Production pumping, ges liff, etc.) Estima ted Production Production Gar in gase or sold CEPE	Keport of all string							Type and percent	_
Surface 12½" 8 5/8" 24# 297 00770 PS 23 gST LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Socks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated Production Production Gas (Setting to Setting to Setting to Setting to Setting to Setting the Se	Purpose of string	Sixe hole drilled					- +	 	
TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Oil Gas Gas-all ratio Production—I.P. McC Gas-all ratio CFPB Dispection of gas (vented, used on legge or sold)	surface	12¼"	8 5/8"	24#	297	60/40 P	02 223	28 ger	- ;
TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Oil Gas Gas-all ratio Production—I.P. McC Gas-all ratio CFPB Dispection of gas (vented, used on legge or sold)							-		•
TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Oil Gas Gas-all ratio Production—I.P. McC Gas-all ratio CFPB Dispection of gas (vented, used on legge or sold)		<u> </u>						-	_
TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Oil Gas Gas-all ratio Production—I.P. McC Gas-all ratio CFPB Dispection of gas (vented, used on legge or sold)				Į					_
TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Oil Gas Gas-all ratio Production—I.P. McC Gas-all ratio CFPB Dispection of gas (vented, used on legge or sold)		+	_	 					_
TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Oil Gas Gas-all ratio Production—I.P. McC Gas-all ratio CFPB Dispection of gas (vented, used on legge or sold)					<u> </u>				_
TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Production Producing method (flowing, pumping, gas lift, etc.) Estimated OII Gas-oil ratio Gas-oil ratio CPPB Piscosting on an (vented, used on large or sold)		LINER RECO	RD			PEI	RECORATION RECO	RD	1
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Production—I.P. Disposition of gas (yented, used on lease or sold) Disposition of gas (yented, used on lease or sold)	Top, ft.	Bottom, ft.	Sacks c	ement	Shats	per ft	Size & type	Depth interval	<u> </u>
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated		TUBING REC	ORD						<u></u>
Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Production—I P. Disposition of gas (vented, used on legac or sold) Production—I P. Disposition of gas (vented, used on legac or sold)	Sixe	Setting depth	Packer	set at	1				_
Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Production—I P. Disposition of gas (vented, used on legac or sold) Production—I P. Disposition of gas (vented, used on legac or sold)								<u> </u>	
Date of first production Producing method (flowing, pumping, gas liff, etc.) Estimated Production—I.P. Disposition of gas (vented, used on legge or sold) Production—I.P. Disposition of gas (vented, used on legge or sold)			ACID, FRACT	URE, SHOT,	CEMENT SQ	ULLZE RECORE	Ī	ath to a first of	
Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Production—I.P. Disposition of gas (vented, used on legge or sold) Production—I.P. Disposition of gas (vented, used on legge or sold)		Amo	ount and kind of	material used				shtu ivieladi tledied	_
Estimated Production—I.P. Bisposition of gas (vented, used on lease or sold) Oil Oil Ocres Bisposition of gas (vented, used on lease or sold)		•							
Estimated Production—I.P. Bisposition of gas (vented, used on lease or sold) Oil Oil Ocres Bisposition of gas (vented, used on lease or sold)									- -
Estimated Production—I.P. Bisposition of gas (vented, used on lease or sold) Oil Oil Ocres Bisposition of gas (vented, used on lease or sold)				·					_
Estimated Production—I.P. Bisposition of gas (vented, used on lease or sold) Oil Oil Ocres Bisposition of gas (vented, used on lease or sold)			, 4	. "				A-11-11-0	Chapter.
Estimated Production—I.P. Bisposition of gas (vented, used on lease or sold) Oil Oil Ocres Bisposition of gas (vented, used on lease or sold)	Date of first production		Produci	ng method (flo	wing, pumping,	gas lift, etc.)		a vita	
Estimated Production-I.P. Bisposition of gas (vented, used on lease or sold)				,					<u></u>
Disposition of gos (vented, used on lease or sold)				1 4			9,	CFJ	В
The Proceedings of the Procedings of the Procedi				ois: 1 · ·				0/10	<u>, </u>