

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625  
name VAC Petroleum Co.  
address 333 N. Rock Road, Suite 105  
City/State/Zip Wichita, Kansas 67206

Operator Contact Person L.C. Harmon  
Phone (316)685-0111

Contractor: license # 5829  
name Aldebaran Drilling Co.

Wellsite Geologist Tom Williams  
Phone (316)685-0111

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/14/85 1/21/85 1/21/85  
Spud Date Date Reached TD Completion Date

3725  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 270 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 185-22, 163-0000  
County Stafford  
C, NW, NW, NE Sec 27 Twp 22 Rge 12 East  
(location)  West

4950 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

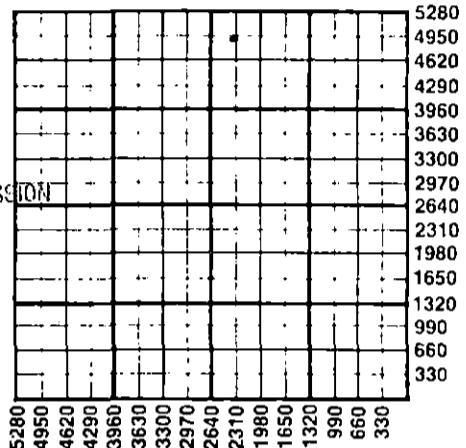
Lease Name Scheib Well# 3A

Field Name Spangenberg South

Producing Formation N/A

Elevation: Ground 1855 KB 1862

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.C. Harmon  
General Partner Date 1-31-85

Subscribed and sworn to before me this 31 day of January 19 85

NOTARY PUBLIC  
Date Commission Expires 11-1-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 27 Twp. 22 Rge. 12 East

SIDE TWO

Operator Name VAC Petroleum Co. Lease Name Scheib Well# 3A SEC 27 TWP 22 RGE 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3048-3086. Received 154' gassy mud and saltwater, 1150' gassy saltwater. Strong blow throughout. Temp. 102°. IHP-1480, IFP-58/333, ISIP-1172, FFP-382/628, FSIP-1152, FHP-1440 (30-45-60-45)

DST #2: 3443-3459. Received 10' heavy mud. Weak blow died in 7 minutes. Temp. 106°. IHP-1801, IFP-29/29, ISIP-29, FFP-39/39, FSIP-39, FHP-1751. (30-30-30-30).

Ran structurally low on all producing horizons to both the Alpers #4 and Scheib #1.

Name	Top	Bottom
Topeka	2853	(-991)
Plattsmouth	3047	(-1185)
Heebner Sh.	3145	(-1283)
Douglas Sh.	3179	(-1317)
Brownlime	3275	(-1413)
Lansing	3302	(-1440)
Base/K.C.	3530	(-1668)
Viola	3582	(-1720)
Simpson	3629	(-1767)
Arbuckle	3688	(-1826)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8		270	Class A	200	60/40
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  
 Commingled

