

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Marshel Oil & Gas, Inc.

API NO. 15-185-21,491-0000

ADDRESS 500 Bitting Building  
Wichita, Kansas 67202

COUNTY Stafford

FIELD Spangenberg South Ext (1/8 E)

\*\*CONTACT PERSON Robert D. Gensch  
PHONE 267-4631

PROD. FORMATION Viola

LEASE Krey

PURCHASER Inland Crude

WELL NO. #2

ADDRESS  
Wichita, Kansas 67202

WELL LOCATION SW NE SE

990 Ft. from North Line and

990 Ft. from East Line of

the SE SEC. 27 TWP. 22 RGE. 12W

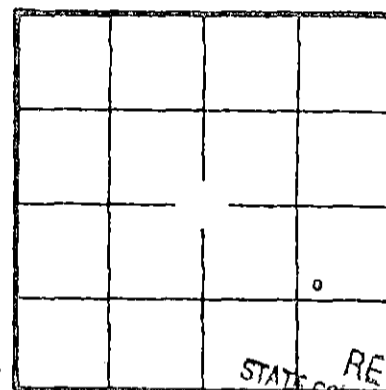
DRILLING Woodman & Iannitti Drilling Co.

CONTRACTOR

ADDRESS 1008 Douglas Building

Wichita, Kansas 67202

WELL PLAT



KCC  
KGS  
(Office Use)

5-10-82

PLUGGING

CONTRACTOR DEBASIS

ADDRESS

TOTAL DEPTH 3845' PBT

SPUD DATE 1-7-82 DATE COMPLETED 1-17-82

ELEV: GR 1841 DF KB 1846

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 267'

DV Tool Used

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert D. Gensch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Marshel Oil & Gas, Inc.

OPERATOR OF THE Krey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. Gensch

Robert D. Gensch April 30, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82

CAROL A. ALEXANDER  
STATE NOTARY PUBLIC  
My Appt. Expires April 7, 1984

Carol A. Alexander  
NOTARY PUBLIC  
Carol A. Alexander

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, SP-LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	140		
Shale & Red Bed	140	277		
Red Bed	277	360		
Shale & Sand	360	605		
Anhydrite	605	631		
Shale & Sand	631	909		
Lime and Shale	909	1450		
Lime & Shale	1450	1700		
Shale	1700	2055		
Lime & Shale	2055	2345		
Lime & Shale	2345	2620		
Shale & Lime	2620	2860		
Shale & Lime	2860	3070		
Shale & Lime	3070	3175		
Shale & Lime	3175	3280		
Lime & Shale	3280	3314		
Lime & Shale	3314	3390		
Shale & Lime	3390	3450		
Lime & Shale	3450	3498		
Shale & Lime	3498	3530		
Lime & Shale	3530	3602		
Lime & Shale	3602	3661		
Lime	3661	3668		
Lime & Shale	3668	3676		
Shale & Lime	3676	3790		
Shale & Lime	3790	3845		
T.D.	3845			

RELEASED  
JAN 19 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		274'	Common	250	
Production	7-7/8"	5-1/2"		2740'	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
------	---------------	---------------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Handwritten notes</i>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		

REMANIA A FORAD  
CAROL A. ALBANDER  
UNITED STATES PUBLIC  
HEALTH SERVICE  
BUREAU OF MINERAL INVESTIGATION  
WASHINGTON, D.C.