

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name Zenith Drilling Corporation
Address 505 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser D & A

Operator Contact Person Sherrill Compton
Phone (316) 265-6697

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Gerald Becker
Phone (316) 838-4685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-08-85 7-16-85 7-16-85
Spud Date Date Reached TD Completion Date

4462
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 388 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-145-21,204-0000

County Pawnee

C NW NE Sec 6 Twp 22 Rge 20 East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

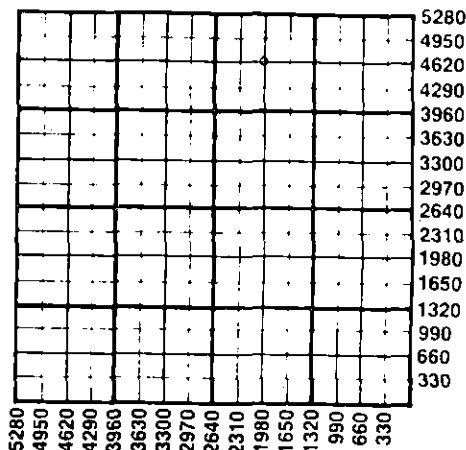
Lease Name Smith Well # 1

Field Name wildcat

Producing Formation D & A

Elevation: Ground 2198 2207 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton
Title Vice-President Date 7/26/85

Subscribed and sworn to before me this 26th day of July 1985
Notary Public Sharon R. Allen
Date Commission Expires Dec. 15, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1985

CONSERVATION DIVISION Form ACO-1 (7-84)
Wichita, Kansas

7-26-85

Sec. 21, Twp. 22, Rge. 20

SIDE TWO

Operator Name ZENITH DRILLING CORPORATION Lease Name Smith Well # 1

Sec..... 6 Twp..... 22 Rge..... 20 East West County..... Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1: 4415-22. 30-30-30-30. Rec. 5' mud. FP= 38-38 & 28-28 BHP= 66-57</p> <p>DST #2: 4422-4437. 30-30-30-30. Rec. 15' mud. FP= 38-38 & 47-57 BHP= 1068-932.</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1334</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3758</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3817</td> <td></td> </tr> <tr> <td>Base K.C.</td> <td>4159</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4410</td> <td></td> </tr> <tr> <td>RTD</td> <td>4462</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1334		Heebner	3758		Lansing	3817		Base K.C.	4159		Mississippi	4410		RTD	4462	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	388	Pozmix	250	3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Commingled