

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5141 EXPIRATION DATE 6-30-84

OPERATOR Zenith Drilling Corporation API NO. 15-185-21,848-0002

ADDRESS 505 Fourth Financial Center COUNTY Stafford

Wichita, Kansas 67202 FIELD N/A

\*\* CONTACT PERSON Sherrill Compton PROD. FORMATION N/A

PHONE (316) 265-6697

PURCHASER N/A LEASE Curtis

ADDRESS WELL NO. 1

WELL LOCATION NE NE

DRILLING Contractor Sterling Drilling Corp. 660 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 660 Ft. from East Line of (E)

Sterling, Kansas 67579 the NE (Qtr.) SEC 30 TWP 23 RGE 12 (W).

PLUGGING Contractor Sterling Drilling Corp.

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 3635 PBTD N/A

SPUD DATE 9-10-83 DATE COMPLETED 9-16-83

ELEV: GR 1875 DF 1882 KB 1884

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 295 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 1983.

Sharon R. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Dec. 15, 1984

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 19 1983

CONSERVATION DIVISION Wichita, Kansas

9-19-83

OPERATOR Zenith Drilling Corp. LEASE Curtis SEC. 30 TWP. 23 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
SAMPLE TOPS:				
Heebner	3277	(-1393)		
Douglas	3313	(-1429)		
Brown Lime	3419	(-1535)		
Lansing	3445	(-1561)		
DST #1: 3504-3530. 30-45-60-60. Rec. 690' gas, 30' oil cut mud. FP- 57-57 & 57-57 BHP= 196-173 Temp 117°				
DST #2: 3572-3610'. 30-30-30-30. Rec. 10' mud. FP= 57-57 & 69-69 BHP= 81-69 Temp. 118°				
DST #3: 3606-35'. 30-30-30-30. Rec. REc. 5' mud. FP= 46-46 & 57-57 BHP= 1015-936 Temp 118°				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	295	Pozmix	250	2% gel 3% CC

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations