

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Petroleum, Inc. #8023

API NO. 15-185-21,479-0000

ADDRESS Suite 100, 200 East First
Wichita, KS 67202

COUNTY Stafford

FIELD Bedford West

**CONTACT PERSON James Tasheff
PHONE 267-2266

PROD. FORMATION Lansing-K.C.

LEASE Meis

PURCHASER The Kansas Power and Light Company

WELL NO. 1

ADDRESS Box 889, Topeka, KS 66601

WELL LOCATION C NW/4 NE/4

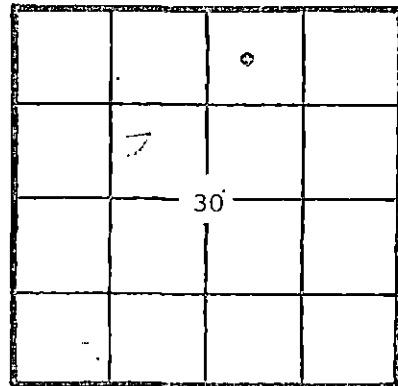
DRILLING D. R. Lauck Oil Company, Inc.
CONTRACTOR
ADDRESS 221 S. Broadway, Suite 400
Wichita, KS 67202

660 Ft. from North Line and

1980 Ft. from East Line of

the NE SEC. 30 TWP. 23 RGE. 12 W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3920 PBD 3672

SPUD DATE 11-27-81 DATE COMPLETED 12-6-81

ELEV: GR 1875 DF 1878 KB 1880

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 296 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

James Tasheff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (BORN) OF Kansas Petroleum, Inc.

OPERATOR OF THE Meis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

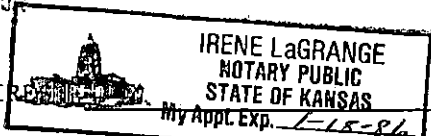
FURTHER AFFIANT SAITH NOT.
STATE CORPORATION COMMISSION

RECEIVED
DEC 30 1982 12-30-82

(S) James Tasheff

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82.
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES



Irene LaGrange
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3449-3482 (Lansing "D" Zone) Rec. 30' GCM, 61' SO&GCM, 71' O&GCM 20-30-40-60 IFP 139-139# ISIP 1304# FFP 130-139# FSIP 1304# IHP 1798# FHP 1778#			Laterolog Gamma Ray Neutron Compensated Densilog Acoustic Cement Bond Log	
DST #2 3609-3645 (Lan.-KC) Rec. 72' FO 30-30-45-60 IFP 811-674# ISIP 1343# FFP 831-694# FSIP 1324# IHP 1838# FHP 1798#			Anhydrite Severy Sand Topeka Heebner Toronto Douglas Shale Brown Lime Lansing Stark B-K.C. Marmaton Conglomerate Viola Simpson Shale Simpson Sand Arbuckle	707 +1173 2934 -1054 2949 -1069 3261 -1381 3279 -1399 3295 -1415 3400 -1520 3425 -1545 3616 -1736 3682 -1802 3693 -1813 3728 -1848 3750 -1870 3858 -1978 3883 -2003 3918 -2038
DST #3 3706-3770 (Viola) Rec. 76' mud 30-45-30-45 IFP 100-199# ISIP 200# FFP 60-80# FSIP 119# IHP 1937# FHP 1858#				
DST #4 3846-3894 (Simpson Sand) Rec. .6' mud IFP 50-50# ISIP 60# FFP 50-50# FSIP 60# IHP 1986# FHP 1937#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (used)	12 1/4	8 5/8	28	296	60-40 Pozmix	275	2% gel, 3% C.C.
Production (new)	7 7/8	5 1/2	15.5	3919	50-50 Pozmix	250	2% gel, 10% salt, 3/4 of 1% CFR-2 10# Gilsonite per sack

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	Jumbo	3622-3628

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3665.55	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-8-82	Flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas on test	Water	Gas-oil ratio
	N/A bbls.	120 MCF	% N/A bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	3622-3628