

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5049  
 Name: Rupe Oil Company, Inc.  
 Address PO Box 783010  
 City/State/Zip Wichita, KS 67220  
 Purchaser: SANDHILL, LLC  
 Operator Contact Person: Cindi Intfen  
 Phone (316) 262-3748 689-3520  
 Contractor Name: PRATT WELL SERVICE  
 License: 5893  
 Onsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SMD  SION  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

Workover/Reentry: Old Well Info as follows:  
CLINTON OIL COMPANY  
 Operator: \_\_\_\_\_  
 Well Name: Curtis #1-V  
 Comp. Date: 12-4-69 Old Total Depth 3728'  
 Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back 3,575' PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SMD or Inj?)  Docket No. \_\_\_\_\_  
3-2-98  
 Date of START OF WORKOVER \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date OF WORKOVER 3-10-98

API No. 15- 185-20,217-0002  
 County Stafford  
 App- SE - NW - NW Sec. 15 Twp. 22S Rge. 12E  
4,290 Feet from S/W (circle one) Line of Section  
4,360 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: 4-3098  
 NE, (SE) NW or SW (circle one)  
 Lease Name Curtis Well # 1-V  
 Field Name Max  
 Producing Formation Lansing/KC  
 Elevation: Ground 1855 KB 1860  
 Total Depth 3728' PBTB 3575'  
 Amount of Surface Pipe Set and Cemented at 251' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan REWORK 6-18-98  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market  
 Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
 Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
 with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glen N. Rupe  
 Name: Rupe Oil Company, Inc. Date 4-28-98  
 Subscribed and sworn to before me this 28th day of April,  
1998  
 My Public Cynthia M. Intfen  
 Commission Expires \_\_\_\_\_  
**CYNTHIA M. INTFEN**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 8-30-2001

*UFC HAS COPY*

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

LANSING

Operator Name Rupe Oil Company, Inc. Lease Name Curtis Well # 1-V  
 County Stafford  
 Twp. 15 Rge. 22S Sec. 12  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet more space is needed. Attach copy of log.

All Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No All E.Logs Run: Cement Bond Log 2-27-98	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Original Completion Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Propose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		251'			
Production		5-1/2"		3656'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Propose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
- Perforate				
- Protect Casing				
- Plug Back TD				
- Plug Off Zone				

Intervals Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3,361-62, 3,366-69'	500 gal 7.5 HCL Acid
2	3,412'-14, 3,422-26, 3,432-34	1300 gal 15% HCL Acid
2	3,539-43' BP @ 3,575'	500 gal HCL

LINER RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5-1/2"	3,656'	3,235'		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 200 Mcf	Water 10 Bbls.	Gas-Oil Ratio NA Gravity NA

Disposition of Gas: **METHOD OF COMPLETION**  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3361'-3362' 3432'-3434'  
 3366'-3369' 3539'-3543'  
 3412'-3414'  
 3422'-3426'

\*Reworked Salt Water Disposal into 200 mcf/day gas well from Lansing/KC.