

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name: Davis Petroleum, Inc.
Address RR 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip _____
Purchaser: Koch Oil Company
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11-9-92 11-16-92 11-20-92
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,859-0000
County Stafford
E/2-SW-SE Sec. 15 Twp. 22 Rge. 12 E
660' Feet from SW (circle one) Line of Section
2310' Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name SIEFKES "KS" Well # 2
Field Name Wildcat
Producing Formation Arbuckle
Elevation: Ground 1855 KB 1860
Total Depth 3676 PSTD _____
Amount of Surface Pipe Set and Cemented at 297' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan 6271 2-18-93
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used empty pit of free fluids
hauled 620 bbls. from reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name Tri J Tubulars, Inc.
Lease Name Stargel #2 SWD License No. 30208
4 Quarter Sec. 22 Twp. 12 S Rng. E/W
County Stafford Docket No. 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis L. D. Davis
Title President Date 1-18-93
Subscribed and sworn to before me this 18th day of January, 1993.
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appt. Exp. 5-20-93

FEB 9 1993

Form ACG-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Davis Petroleum, Inc. Lease Name SIEFKES "KS" Well # 2
 Sec. 15 Twp. 22 Rge. 12 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	640-659	(+1220)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3154	(-1294)
List All E.Logs Run:		Toronto	3172	(-1312)
DST #1 3315-3375 35-50-70 Zone		Douglas	3187	(-1327)
TIME: 30-30-30-30		Brown Lm	3285	(-1425)
BLOW: 1st open: 1" blow		Lans. KC	3300	(-1440)
2nd open: 1/2" inc. to 1 1/4"		Base K/C	3530	(-1670)
		Viola	3558	(-1698)
		Simp. SH	3606	(-1746)
		Arb.	3673	(-1813)
		RTD	3676	(-1816)

con't on attached page

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	281b	297'	60/40 poz	185	2% gel, 3%cd
Production	7 7/8"	5 1/2"	141b	3675'	40/60 poz	75	18% salt, .75% Halad 322
						50	.75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD 5# gilsonite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		200 gals of 28% FE acid	Open hole

TUBING RECORD

Size 2 7/8" Set At 3672 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-21-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval open hole

ORIGINAL

ATTACHMENT TO ACO-1

LEASE: SIEFKES "KS" #2
E/2 SW SE sec 15-T22S-R12W
Stafford County, Kansas

OPERATOR: Davis Petroleum, Inc.
RR 1 Box 183 B
Great Bend, Kansas 67530

DST #1 Con't from page 1 back side

RECOVERY: 42' GIP, 20' GCM W/few oil spks.
IFP: 56-78 FFP: 56-45
ISIP: 145 FSIP: 78

DST #2 3425-3505 HIJK Zone Lans

TIME: 30-45-45-60
BLOW: 1st open: off bb in 3½ min.
2nd open; off bb in 30 sec.
RECOVERY: 810' gip, 79' so&gcm, 31' OCM
IFP: 78-67 FFP: 101-89
ISIP: 244 FSIP: 244

DST #3 3590-3613 Simpson

TIME: 30-45-45-60
BLOW: 2' blow off bb in 3 min.
RECOVERY: 92' Muddy water W/skum oil
559' salt water.
IFP: 156- plugged tool FFP: 123-3200
ISIP: 777 FSIP: 474

DST #4 3662-3776 Arbuckle

TIMES: 45-45-45-45
BLOW: off bb in 5 min
offbb in 5 min
RECOVERY: 2381' gip, 465' clean gassy oil
IFP: 670105 FFP: 127-187
ISIP: 1232 ISIP: 1215

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STATE CORPORATION COMMISSION

FEB 9 1993

CONSERVATION DIVISION
Wichita, Kansas

FORM 1906 R-11

WELL NO.- FARM OR LEASE NAME #7 Sic Fks		COUNTY Stephens	STATE KS	CITY / OFFSHORE LOCATION	DATE 11-11-72
CHARGE TO Davis Petroleum		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR C. Tauls	LOCATION 1 Bkrst Blvd		CODE 25566
CITY, STATE, ZIP		SHIPPED VIA 51797	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 Hwy 5	CODE 61-02
WELL TYPE Oil	WELL CATEGORY Oil	WELL PERMIT NO. B-13254	DELIVERED TO Location	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB Logging		ORDER NO. 035	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rules and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from claims by third parties. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability for damages resulting from any defect of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of parts or goods, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	22	mi.			260	5720
001-016		1		Pump Charge	8	hrs	3676	hr		124000
030-016		1		SW Plug (Aluminum)	1	ea	54	ea		5000
40	50793022	1		Controllers	3	ea	52	ea	4400	13200
12A	825-2-5	1		Guide Shoe	1	ea	54	ea		12100
24A	815-14251	1		Insert Nut Valve	1	ea	54	ea		9300
27	815-19313	1		Auto. Fill. T. bo	1	ea	54	ea		3000
		1		Salt	400	lbs			100	40000

NOT THIS IS AN INVOICE

RECEIVED
STATE CORPORATION COMMISSION

FEB 9 1973

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-13254 CONSERVATION DIVISION
Wichita, Kansas

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X L D DAVIS
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X [Signature]
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____

SUB TOTAL _____

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

CUSTOMER

**WORK ORDER CONTRACT
 AND PRE-TREATMENT DATA**

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 258784

DISTRICT 1-RE-3T Bc 2 of

DATE 11-16-92

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Davis Petroleum (CUSTOMER)
 AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. # 2 LEASE Siefkes SEC. 15 TWP. 22s RANGE 12w

FIELD _____ COUNTY STAFFORD STATE KS OWNED BY same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 PACKER: TYPE _____ SET AT _____
 TOTAL DEPTH _____ MUD WEIGHT _____
 BORE HOLE _____
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			5 1/2	K13	3675	
LINER						
TUBING						
OPEN HOLE			7 7/8	3675	3676	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

SET 5 1/2" Limestone w. 1 25' sks 40/60 Pw 18% Salt 759 H₂O-322
and 50 sks 40/60 Pw 18% Salt, 759 H₂O-322, 5" Gelsuite, Pre-flush
w. 1 20 bbl Saltflush
Total Pipe 3677'

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoices dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer) resulting from the use of products and substances damaged. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims of liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for normal operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 11-16-92
 TIME 2:40 PM

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES
JOB LOG

WELL NO. 2 LEASE Steffes TICKET NO. 298724

CUSTOMER Davis Petroleum PAGE NO. 1

FORM 2013 R-2

JOB TYPE Logging DATE 11-11-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	23:15							On location
	23:00							Run PLUT F...
	24:10							...
	24:20							...
	24:33	6	0					START SIT FLISH
	24:40	6	20					START Mixing Tool
	24:44	6	27.6					START Mixing Tool
	24:47	6	50.3					Finish Mixing
	24:47							...
	24:49							Release PL
	24:49	80	0					START Dis...
	24:55	50	570					...
	24:59	40	550					...
	25:00	30	370					...
	25:00							Release PL
	25:00							...
	25:00							...
	26:00							Job Complete
								Thank S
								Glen, Wayne

ORIGINAL

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

3455

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-9-92	Sec.	15	fwp.	22	Range	12	Called Out	11:00 AM	On Location	1:00 PM	Job Start	1:45 PM	Finish	2:30 PM
Lease	SIEFKES	Well No.	2	Location		1ke + jobs	1u - 2S - u - inia	County		Stafford	State		Ks		
Contractor								LDDavis Div Inc							
Type Job								Surface							
Hole Size				12 1/4				T.D.				297'			
Csg.				8 5/8				Depth				292.60'			
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool								Depth							
Cement Left in Csg.				15'				Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace				17.63			
Perf.															

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Davis Petroleum INC.
 Street RR 1 Box 183 B
 City Great Bend State Ks 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Breg Dawson

CEMENT

Amount Ordered 185 ⁶⁰/₄₀ 2 + 7

EQUIPMENT

No.	Cementer	Don H
Pumptrk 195	Helper	Ken + R
No.	Cementer	
Pumptrk	Helper	
	Driver	Pudge
Bulktrk 101	Driver	

Consisting of		610.50
Common	111	5.50
Poz. Mix	74	2.50
Gel.	4	6.75
Chloride	6	21.00
Quickset		126.00
Handling	185	1.00
Mileage	21	
		185.00
		155.40
		Sub Total
		Total 1261.90

DEPTH of Job

Reference:	18 5/8 Plug	42.00
	Pump Trk	380.00
	21 Mileage	42.00
	Sub Total	
	Total	464.00

Floating Equipment

Total \$ 1725.90

Disc - 345.18

\$ 1380.72

Remarks: Cement did circ 1970

BY Allied Cementing

Thanks Don Heine