

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9163  
Name Jandie Oil Company, Inc.  
Address Box 1565  
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Freddie D. Walls  
Phone 316-793-7288

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Richard G. Smith  
Phone 316-792-2871

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

3/16/85 3/24/85 3/24/85  
Spud Date Date Reached TD Completion Date  
3750  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 318 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,199-0000

County Stafford

NE NE SE Sec. 15 Twp. 22S Rge. 12  East  West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

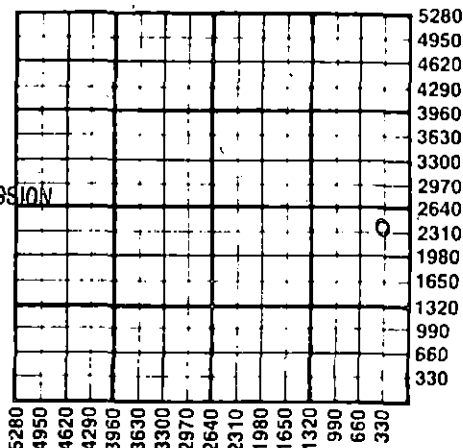
Lease Name Carol Siefkes Well # 1

Field Name Max

Producing Formation D & A

Elevation: Ground 1857 KB 1862

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

MAY 03 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: 85-309  
Division of Water Resources Permit #

Groundwater 2860 Ft North from Southeast Corner  
(Well) 330 Ft West from Southeast Corner of  
Sec 15 Twp 22S Rge 12  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard G. Smith  
Title Geologist Date 4-30-85

Subscribed and sworn to before me this 1st day of May 1985  
Notary Public Freddie D. Walls

Date Commission Expires January 26, 1986

NOTARY PUBLIC - State of Kansas  
FREDDIE D. WALLS  
My Appt. Exp. 1-26-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 15 Twp. 22S Rge. 12 W

SIDE TWO

Operator Name ..... Jandie Oil Company, Inc ..... Lease Name ..... Carol Siefkes ..... Well # ..... 1 .....

Sec. .... 15 ..... Twp. .... 22S ..... Rge. .... 12 .....  East  West County ..... Stafford .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

# 1 DST 3673-3685/30-60-30-60/780' GIP;  
 20' gassy muddy oil; 30' ogcwm; 90' ogcmw;  
 300' water; IHP 2050; IFP 107-150;  
 ICIP 538; FFP 215-237; FCIP 484; FHP 2040

# 2 DST 3636-3677 (straddle) 30-60-60-60/  
 240' GIP; 125' ogcm; 60' sogcwm; 240' ogcw;  
 IHP 1943; IFP 107-172; ICIP 1196; FFP 183-  
 247; FCIP 1132; FHP 1924

# 3 DST 3325-3392 (straddle) 30-60-30-60/  
 190' mud; IHP 1829; IFP 53-150; ICIP 1122;  
 FFP 140-140; FCIP 995; FHP 1829

Name	Top	Bottom
Anhydrite	636	656
Topeka	2850	3150
Heebner	3150	3154
Toronto	3174	3188
Douglas	3188	3314
Lansing	3314	3534
Viola	3570	3618
Simpson	3618	3671
Arbuckle	3654	
RTD	3750	
LTD	3750	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20	318	60/40 poz	225	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  D & A  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled