

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE June 84

OPERATOR Lesden Oil & Gas Inc. API NO. 15-185-21,869-0000

ADDRESS P.O. Box 1244-500 W. 20th COUNTY Stafford

Hutchinson, Kansas 67501 FIELD Max

** CONTACT PERSON Les Stephen PROD. FORMATION L., K.C., & Arb.
PHONE 316-663-2918 Indicate if new pay.

PURCHASER Clear Creek LEASE Robert Siefkes "A"

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION 100's NW NW NE

DRILLING Allen Drilling Company 430 Ft. from North Line and

CONTRACTOR P.O. Box 1389-1105 Walnut 2310 Ft. from East Line of (X)
ADDRESS Great Bend, Kansas 67530 the NE (Qtr.) SEC 15 TWP 22 S RGE 12 (W).

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3770 PBDT 3700

SPUD DATE 10-9-83 DATE COMPLETED 10-31-83

ELEV: GR 1853 DF 1855 KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78345.

Amount of surface pipe set and cemented 387 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DENNIS TERWEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Terwey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of JANUARY, 1984.

LESTER L. STEPIEN
NOTARY PUBLIC
STATE OF KANSAS

My Appl. Exp. _____

Lester L. Stepien
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-28-87

** The person who can be reached by phone regarding any questions concerning this information. STATE _____

JAN 17 1984 1-17-84

Side TWO

OPERATOR Lesden Oil & Gas Inc. LEASE NAME Rob't Siekes "A" SEC 15 TWP 22 SRGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil; Sand; Clay	0	646	Formation	E.-Log
Anhydrite	646	658	Tops;	
Shale, Sand, Lime	658	1000		
Shale, Sand, Anhydrite	1000	1500	Anhydrite	646
Shale & Lime	1500	2848	Topeka	2848
Lime-Shale streaks	2848	3140	Heebner	3140
Shale-Black	3140	3145	Toronto	3162
Lime & Shale	3145	3162	Douglas	3176
Lime	3162	3176	Lansing	3300
Shale	3176	3300	Base K. C.	3520
Lime-Shale streaks	3300	3520	Viola	3552
Shale-Lime streaks	3520	3552	Simpson	3604
Chert	3552	3604	Simpson Sd.	3668
Shale & Sand	3604	3670	Arbuckle	3670
Dolomite	3670	3770	RTD	3770
RTD		3770	LTD	3772

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface (new)	12 1/4	8 3/8	20	387	Common	310	3% CaCl 2% Gel
Produc. (new)	7 7/8	5 1/2	15.5	3771	50-50 Pozmix	35 125	Class H. 10% Salt 3/4% CFR2 2% Gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
XXXXXX	XXXXXX	XXXXXX		2	Jet	3715-18, 3708-	
TUBING RECORD				2	Jet	10, 3678-81 3670-72.	
Size	Setting depth	Packer set at		3	Jet	3447-52, 3428-33	
2 7/8	3503	None					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD						3368-70, 3360-63	
Amount and kind of material used						Depth interval treated	
250 Gel, 15% MCA, 500 MOD 202, 500 MOD 202						3678-81, 3670-72	
1000 Gal. 15% NE 1000 Gal. 15% NE						3447-52, 3428-33	
1000 Gal. 15 % NE						3368-70, 3360-63	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
11/15/83			Pumping			33.3	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	27 bbls.	TSTM	MCF	% 125	bbls. xxxxx		
Disposition of gas (vented, used on lease or sold)						see above	
Used on lease						Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR LesDen Oil & Gas LEASE NAME Robert Siefkes "A"
 WELL NO. 1

SEC 15 TWP 22S RGE 12 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
#1 DST 3355-95/30-45-30-45/fair to good blow, recovered; 180' GIP; 30" Sogcm; 60" ocm; 60" hocm; ICIP 408; FCIP 298; IFP SG-59; FFP 79-79; Temp. 107° F				
#2 DST 3421-38/20-30-10-20/very weak to no blow; 20' SOCM-1% oil; ICIP 39; FCIP 49; IFP 19-19; FFP 39-39; Temp. 106° F.				
#3 DST 3442-3454/30-45-30-45/strong blow; recovered 15' OCM-13% oil; 60' OCM-23% oil; 60' OCWM-17% oil; ICIP 936; FCIP 787; IFP 29-39; FFP 58' 68; Temp 107° F				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hawmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.