

ORIGINAL

STATE CORPORATION COMMISSION
SIDE ONE

RELEASED
CONFIDENTIAL
JAN 28 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,631-0000
FROM CONFIDENTIAL

County Stafford
100' E of _____ East
S/2 S/2 SE Sec. 15 Twp. 22 Rge. 12 West

Operator: License # 4656

330' Ft. North from Southeast Corner of Section

Name: Davis Petroleum, Inc.

1220' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address RR 1 Box 183-B

Lease Name Siefkes 'KS' Well # 1

City/State/Zip Great Bend, KS 67530

Field Name Heyen

Producing Formation Simpson Sand

Purchaser: _____

Elevation: Ground 1858 KB 1863

Operator Contact Person: L.D. Davis

APR 25 1990
Depth 3720' PBDT _____

Phone (316) 793-3051

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

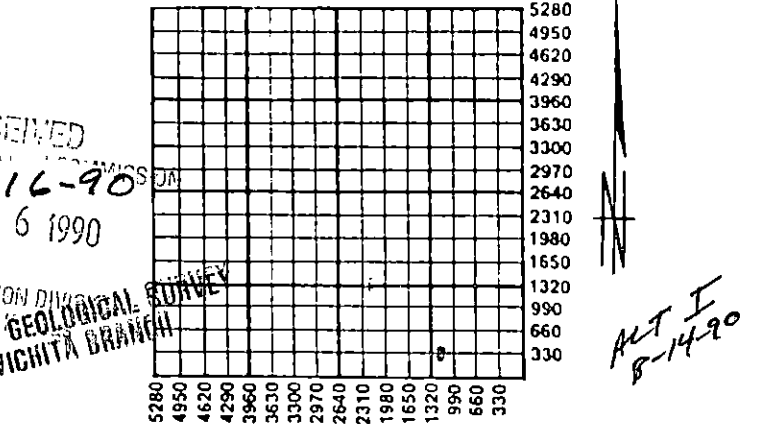
If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

12-9-89 12-16-89 1-3-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 285' Feet

Multiple Stage Cementing Collar Used? Yes No

yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

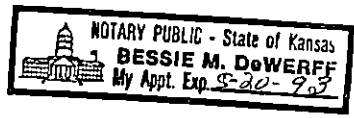
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
L. D. Davis
Title _____ President Date 1-4-90

Subscribed and sworn to before me this 4th day of January, 19 90.

Notary Public Bessie M. DeWerff
Bessie M. DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
NP 6905



ORIGINAL

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SIDE TWO

1111000

Operator Name Davis Petroleum, Inc. Lease Name Siefkes 'KS' Well # 1
 Sec. 15 Twp. 22 Rge. 12 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom Anhy 638 (+1225) Heeb. 3152 (-1289) Tor. 3170 (-1307) Douglas 3185 (-1322) Brn. Lime 3285 (-1421) L K/C 3301 (-1438) B K/C 3527 (-1664) Viola 3556 (-1693) Sim. Shale 3604 (-1741) Sim. Sand 3607 (-1744) Arbuckle 3665 (-1802)
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
See attached exhibit		

APR 28 1991

FROM CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	285'	60/40poz	175	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	3716'	60/40poz	165	18% salt. 5% CFR3

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	3608-3611		

TUBING RECORD

Size 2 7/8" Set At 3400' Packer At _____ Liner Run Yes No

Date of First Production January 4, 1989

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70		7		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Conmingled

Other (Specify) _____

Production Interval 3608-3611

Attachment to ACO-1 Side 2

Siefkes "KS" #1 100' E S/2 S/2 SE Sec. 15-22-12
Stafford County, Ks.

DST #1 3335-3401

Times: 45-45-45-45

Blow: 1st open: strong blow through-out

2nd open: strong blow through-out

Rec. 230' muddy water

IFP: 58-82 FFP: 129-152

ISIP: 1059 FSIP: 1036

DST #2 3435-3505

Times: 45-45-45-45

Blow: 1st open: off bb in 45 sec. GTS in 30 Min.

2nd open: steady blow through-out

Recovery: 60' so & GCM, 540' mgo

IFP: 105-176 FFP: 235-270 ISIP: 919 FSIP: 860

DST #3 3570-3615 Simp Sand

Times: 45-45-45-45

Blow: off bb in 30 sec. GTS in 15 min.

Recovery: 2660 Gassy Oil

IFP: 435-766 FFP: 848-1002

ISIP: 1174 FSIP: 1174

DST #4 3666-3670

Times: 45-45-45-45

Blow: 1st open: off bb in 1 min.

2nd open: off bb in 1 min.

Recovery 1350' gip, 560' oil, 360' water

IFP: 23-211 FFP: 270-388

ISIP: 1266 FSIP: 1266

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FROM CONFIDENTIAL

RECEIVED
STATE COMMISSION

JAN 16 1990

CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 25 1990

COMPANY Davis Pet. Co. FARM ORIGINAL WELL NO. _____
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH _____ STROKE _____

#1 Sretakes 45

CONFIDENTIAL

DATE 15-185-22, 631

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3600	10:07	9	2
01	14	5	RELEASED
	20	6	
	23	3	JAN 28 1991
05	25	0	FROM CONFIDENTIAL
	26	1	
	27	1	
	29	2	
	30	1	
10	34	4	
	37	5	
	44	5	
	49	5	
	53	4	
15	58	5	CFS 30/60
16	21	2	
	23	2	
	25	2	
	28	3	
20	30	2	
	33	3	Conn
42	44	2	
	47	3	
	50	3	
25	52	2	
	54	2	
	57	3	
	59	2	
	11:02	3	
30	05	3	
	09	4	
	12	3	
	14	2	
	17	3	
35	20	3	
	23	3	
	26	3	
	29	3	
	33	4	
40	38	5	
	42	4	
	45	3	
	50	5	vis 46 wt 8-9
	53	3	wl 17-8
45	55	2	
	58	3	
	12:00	2	
	03	3	
	06	3	
46.50	08	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3650	08	3	CC me
51	10	2	
12:15	17	2	
	20	3	
	27	7	
55	25	2	WAKE GEO.
	27	2	
	29	2	
	32	3	
	35	3	
60	38	3	
	41	3	
	44	3	
	47	3	(1800)
	50	3	
65	53	3	
	54	1	Procter
	56	2	
	57	1	
	59	2	
70	1:00	1	CFS 30/60
10:53	55	2	vis 49
	57	2	
	11:00	3	
	02	2	
75	04	2	
	07	3	
	10	7	
	12	1	
	14	2	
80	18	2	
	21	3	Conn
11:27	29	2	
	32	3	
	35	3	
85	38	3	
	41	3	
	44	3	
	46	2	
	49	7	
90	52	3	
	55	2	
	57	2	
	12:00	7	
	57	3	
95	06	3	
	09	5	
	12	3	
	14	2	
	17	3	
37:00	20	3	

KANSAS GEOMORPHOLOGICAL SURVEY
 JAN 16 1991

