API NO. 15- 185-22,631-0000

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION .

OIL & GAS CONSERVATION DIVISION	County Stafford
WELL COMPLETION FORM ACO-1 WELL HISTORY	100' E ofEast
DESCRIPTION OF WELL AND LEASE	S/2 S/2 SE Sec. 15 Twp. 22 Rge. 12 x West
Operator: License # : 4656	330 * Ft. North from Southeast Corner of Section
Name: Davis Petroleum, Inc	1220 Ft. West from Southeast Corner of Section
Address RR 1 Box 183-B	(NOTE: Locate well in section plat below.) Lease NameSiefkes 'KS'Well #1
	i —
city/State/Zip Great Bend, KS 67530	Field Name Heyen
Purchaser:	Producing Formation Simpson Sand
Operator Contact Person: L.D. Davis	Elevation: Ground 1858 KB 1863 APRI Depth 3720' PBTD
Phone (_316)793-3051	PBID
Contractor: Name: Duke Drilling Co., Inc.	4950
License: 5929	4290
Wellsite Geologist: STATE or	3630
X New Well Re-Entry Workover Jan	6 1990
oil SWD Temp. Abd	1350
Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	GEOLUAIGH 990 660 MT 190
KARSA	S GEOLUGICAL SUNTE 1320 990 660 330 MILY 90
If OWNO: old well info as follows: Operator:	\$5280 4950 4950 4950 5280 52970 52070 52070 52070 52070 52070 52070 52070 52070 52070 5207
Well Name:	Amount of Surface Pipe Set and Cemented at Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	yes, show depth set Feet If Alternate II completion, cement circulated from
x_ Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
$\frac{12-9-89}{\text{Spud Date}} \qquad \frac{12-16-89}{\text{Date Reached TD}} \qquad \frac{\sqrt{-3-9D}}{\text{Completion Date}}$	feet depth tow/sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a	nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
conversion of a well requires filing of ACO-2 within 120 da	ll temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.
	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t	he best of my knowledge.
Signature / Lo Davi	W o o officer than only
· L. D. Davis	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title President Date	-4-90 Wireline Log Received Drillers Timelog Received
Subscribed and sworn to before me this _4th day of	nuary,
	Distribution KECNGPA
Notary Public Bessie M. DeWerff	KGS Plug Other
Bessie M. DeWerff 5-20-93	PINP 6905 (Specify)

NOTARY PUBLIC - State of Kansas
BESSIE M. DOWERIF
My Appt. Exp. S. 20-93

ORIGINAL

Form ACO-1 (7-89)