

FORM MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS. OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,263 CONFIDENTIAL

County Finney

NE - SW - NW - Sec. 32 Twp. 22S Rge. 30W

3630 FSL Feet from S/N (circle one) Line of Section

2970 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Tarpley "A" Well # 1-32

Field Name

Producing Formation none

Elevation: Ground 2852 KB 2859

Total Depth 4860 PBTD n/a

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cat.

Drilling Fluid Management Plan D & A alt II (Data must be collected from the Reserve Pit) 38-94

Chloride content 8000 ppm Fluid volume 500 bbls

Dewatering method used

Location of fluid disposal if hauled offsite: 1-6-94

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5886

Name: Chief Drilling, Inc.

Address 120 S. Market, #300

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Douglas W. Thimesch

Phone (316) 262-3791

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

XX Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth JAN 0

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-11-93 12-23-93 12-23-93 Spud Date Date Reached TD Completion Date

RECEIVED STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch

Title President Date 1-4-94

Subscribed and sworn to before me this 4th day of January 19 94.

Betty Lynn Abbott BETTY M. ABBOTT NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 1-22-95

K.C.C. OFFICE USE ONLY F [X] Letter of Confidentiality Attached C [X] Wireline Log Received C [X] Geologist Report Received Distribution [X] KCC [] KGS [] SWD/Rep [] Plug [] Other (Specify)