

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Drilling, Inc. API NO. 15-185-21,745-0000

ADDRESS Route #1, Box 183B COUNTY Stafford

Great Bend, KS 67530 FIELD HEYEN SIT w.c.

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER Clear Creek, Inc. LEASE Heyen

ADDRESS Wichita, Kansas 67202 WELL NO. #3

WELL LOCATION NW NW SE

DRILLING L. D. Drilling, Inc. 2310ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Route #1, Box 183B 2310ft. from East Line of (X)

Great Bend, KS 67530 the SE (Qtr.) SEC 24 TWP 22 RGE 12 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [check]

TOTAL DEPTH 3662' PBDT KGS [check]

SPUD DATE 1-21-83 DATE COMPLETED Feb. 11, 1983 SWD/REP

ELEV: GR 1856' DF KB 1861' PLG.

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 264' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

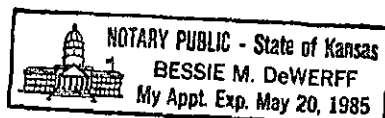
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February 19 83.



MY COMMISSION EXPIRES: 5-20-85

Bessie M. DeWERFF (NOTARY PUBLIC) RECEIVED 2-28-83 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.						
Sand			0	170	Anhy 593-618	(+1268)
Red Bed			170	593	Heebner 3135	(-1274)
Anhy			593	618	Toronto 3154	(-1293)
Shale w/Shells			618	1310	Douglas 3169	(-1308)
Shale			1310	1397	Brn. Lm. 3268	(-1407)
Lime & Shale			1397	3662	Lans. K/C 3291	(-1430)
					Base K/C 3540	(-1679)
					Viola 3555	(-1694)
					Simpson 3602	(-1741)
					Arbuckle 3659	(-1798)
DST #1 2960-3008						
Times: 30-30-30-30						
Recovered: 1800' Salt Water						
IFP: 558-771 FFP: 795-914						
ISIP: 1163 FSIP: 1163						
DST #2 3420-3470						
Times: 30-30-30-30						
Blow: Weak blow increasing to steady						
Recovered: 140' Total Fluid; 80' Very Slightly Oil & Gas Cut Mud-1/2% Oil; 60' Very Slightly Oil & Gas Cut Mud-1% Oil. Show of oil in tool.						
IFP: 109-243 FFP: 231-328						
ISIP: 401 FSIP: 401						
DST #3 3598-3662						
Times: 30-45-60-45						
Blow: Strong thru out						
Recovered: 60' GIP, 180' O&GCM(20% Oil), 60' O&GCWM (10% Oil & 20% Water)						
IFP: 53-71 FFP: 89-134						
ISIP: 1179 FSIP: 1124						

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	23#	264'	50/50 POZ	270	2% Gel, 3% CC
Casing	7-7/8"	5 1/2"		3660'	50/50/POZ	125	18% Salt Sat 3/4 CERZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE		
Size	Setting depth	Packer set at			
2 1/2"	3656				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal 28% acid	

Date of first production Feb. 11, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. Oil 20 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		