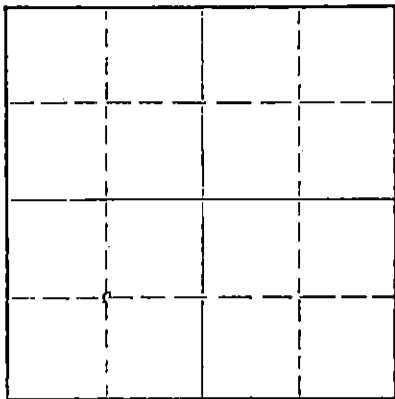


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-055-00167-0000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Finney County, Sec. 36 Twp. 21S Rge. XX 32 (W)

Location as "NE/CNWxSWx" or footage from lines SW/4
Lease Owner Texaco Inc.
Lease Name Austin B. Craig Well No. 1
Office Address 614 Bitting Building - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 4-7-19 61
Application for plugging filed 1-19-19 62
Application for plugging approved 1-16-19 62
Plugging commenced 3-9-19 62
Plugging completed 3-9-19 62
Reason for abandonment of well or producing formation Completed non-commercial

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lac Kamp
Producing formation Herrington Depth to top 2710 Bottom 2731 Total Depth of Well 2770 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hollenberg	NC-G	2685	2710	8-5/8"	223'	(0)
Herrington	NC-G	2710	2731	4-1/2"	2761'	(0)
Krider	NC-G	2731	T.D.			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back from 2750-2265 w/3 sx cmt, wtr 2265-650', 60 sx cmt. from 650-3'.

RECEIVED
STATE CORPORATION COMMISSION
MAR 16 1962 03-16-62
CONSERVATION DIVISION
Wichita

Name of Plugging Contractor None (If additional description is necessary, use BACK of this sheet)
Address

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
M. C. HARRELL, DIST. SUPT. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building-Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of March, 1962

My commission expires June 20, 1964 Notary Public.

Well File

TEXACO INC.—LOG OF WELL
Tulsa DIVISION

840 ACRES
N

				36					
				•					

INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL Austin B. Craig No. 1 L. D. FILE NO. 150121

LOC. Ctr SW/4 SEC. 36 TWP. 21S RGE. 38W
1320' N & 1320 E of SW/Cor of SW/4

DIST. Wichita CO.-PARISH Finney STATE Kansas

COMM. DRLG. 3-14-61 COMP. DRLG. 3-19-61 DAYS DRLG. 6

ROT. FROM 0 TO 2770 CABLE FROM - TO -

CONTR. OR CO. RIG NO. S & S Drlg. Co. T. D. DRILLED 2770

COMP. T. D. PBTD 2750 ZERO ELEV. KB 2933 GRD. ELEV. 2927 CSG. FLG. ELEV. 2927

DATE OF FIRST PROD. 3-27-61 OFFICIAL COMP. DATE 4-7-61

LOGS RUN Radioactivity

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	223	24	J	2	w/115 sx reg, 12% gel & 50 sx reg 2% Ca Cl. Cut Circ.
4-1/2	2769	9.5	J	2	w/150 sx reg, 4% diesel & 50 sx Fox "A". <u>MEASUREMENTS</u> KB-OL 6' OL-W 3' <u>CENTRALIZERS</u> (4) 2642-2745 <u>SCRATCHERS</u> (7) 2682-2741

COMPLETION DATA

FORMATION	Herrington		
DATE OF TEST	4-7-61		
DEPTH OF PROD. INTERVAL	Horiz Cut-2714		
INITIAL PRODUCTION:	OIL - BPD	"	
	GAS - MCF	2993	
	WATER - BPD	Heavy Spray	<i>cc Ke well log } H-7 Dillon Fields</i>
	GOR	-	
	BHP - PSI	428	
CORRECTED API GRAVITY	"		
PRODUCING CONDITIONS	Flowing		
ARTIFICIAL STIMULATION	See Remarks		

REMARKS

*D#270
2) 4.55c
1) 4.8c
#300.00*

WELL Austin B. Craig No. 1 FIELD Hugoton AREA Liberal

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
3-24-61		Perf 2714-22 w/20 gets, Tst Dry. Treat w/20 x 20 3% Acid. Rec Load & gas ggd 62 MCF/GPD. Blo to Pits for 12 hrs & gas ggd 687 MCF w/5 BSWPH. Blo 16 hrs gas ggd 4754 MCF w/ 17 BSWPH.
3-29-61		Ran tbg w/RTTS Cnt Ret @ 2689'. Squ perf 2714-22 w/125 sx RA ent. BW 5 sx.
3-31-61		# Cnt to 2750. Cnt Horizontal Slot @ 2714 w/abrasiget, Tst Dry.
4- 3-61		Acidize Cnt @ 2714 w/500 gal 7-1/2% Reg. Blo to Pits, gas ggd 3682 MCF w/17-1/2 BSWPH.
4- 7-61		<u>COMPLETE</u> TD 2770 PBTD 2750. FI 2993 MCF GPD w/Hvy Spray SW on 72/20 test fr Herrington Horiz. Slot @ 2714.
<p><u>TOPS</u></p> <p>Hellenberg 2685 Herrington 2710 Kridler 2731</p>		

WELL

FIELD

AREA