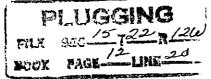
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Afadavit
Mail or Deliver/Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Staf	ford	Cour	aty. Sec. <u>15</u> 7	rwp. 22S Rge	$\frac{12}{E}$	<u>W</u> (W)		
NORTH .		E/CNW#SW# <mark>"</mark>	or footage fr	rom lines CN	<u>w nw se</u>				
	Lease Owner. The Derby Oil Company								
	Lease Name Messerly Well No. 1 Office Address P.O. Box 1030, Wichita, Kansas								
				or Dry Hole)					
				<u> </u>					
i ! ! !	Application for	plugging filed				reb. 6,	_19 <u>-54</u>		
[Application for	plugging appro	I	eb. 6,	<u> 19 54</u>				
+						<u>eb. 6,</u>			
l	Plugging compl	leted	Described	<u>leb. 6, </u>	19_54				
	Reason for abandonment of well or producing formation Dry Hole								
	If a producing	well is abando	and data of	last production			10		
	If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents								
Locate well correctly on above Section Plat	menced?	Yes							
Name of Conservation Agent who supe									
Producing formation			Botto	om	Total Depth of	Well	Feet		
Show depth and thickness of all water	, oil and gas formation	ıs.							
OIL, GAS OR WATER RECORD	os					CASING RI	ECORD		
FORMATION	CONTENT	FROM	סד	SIZE	PUT IN	PULLE	חווד		
, on the		- 0	227	8 5/8"	227'	None			
			1,313.			0220			
		ļ	-						
		-	-	 		1			
			-			- 			
			 			 			
	158! 41 1 ! 40!	to 41 ½ ' - to 40' -	heavy r wooden 10 sack	cs cement cotary mud plug cs cement					
			.3 11						
			,		24-	-54			
					×		·		
	<u> </u>								
	(Hadditiona lenn W. Peel .O. Box 359, H	l description is nec		·					
AddressP			<u> </u>				====		
			(employee of	fowner) or (XXXXX	recordoration)				
well, being first duly sworn on oath, above-described well a fled and tha						effici	log of the		
•			P.O. B	ox 359, Hoi	sington.	Kansas			
Supagrama S	ora mathia 9th	ر ا	7.7	ebruary (•				
SUBSCRIBED AND SWORN TO before	ore me this/	day of		-	, 195	74			
		,	-Man	ian M. 14	erter	<u> </u>			
My commission expires Jul	ne 4, 1955		,			Notar	y Public.		
		24.7368-S	3-53-20M						
Production of the Control of the Con	72. 72 E B. 9 470		D .						



THE DERBY OIL COMPANY

WELL RECORD

,								
	LEASE_	Messer	1y\-	`		WELL	νю. <u>'^ 1 - </u>	
	RECOR	COMPILED FO	bruary 2	23,	9 54 BY	Bill K. Her	nrichs	
160								
	2310	FT. FROM	East _	LINE	5310	FT FROM Spi	ith LINE OF	
	ELEVAT	ION: GND.	1854	C^	1857	. –	_859	
160			•					
							. 3	
	I 		•				NTRACTOR	
enberg	ROTARY	1/25/54	2/6/54	0	36	95 Glenn V	V. Peel	
	CABLE							
		PRODUCT	ION DA	TA				
OIL	WATE	WATER TYPE OF TEST				REMARKS		
			•					
	-					<u> </u>	 -	
<u> </u>								
	CAS	ING AND T	UBING I	RECC	ORD			
CASING WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	maisur —			REMARKS	
8 5/8 , 24	# 8 rd	J-55,New,EW	227	150	Portland	Surface		
·					:			
				-	_			
<u> </u>						<u> </u>	_ :	
				-			T years	
			 		;	0 0		
			 	-	P F	٦ -	1 /	
. .		<u> </u>	-1.	 -	-	ÉLOAT FOLI	DMENIT	
ATCHERS		CENT	RALIZERS	>	ll l	FLOAT EQUI	L IAI C'IA I	
ATCHERS	No.	CENTI		• ••••••••••••••••••••••••••••••••••••	<u> </u>	FLOAT EQUI		
	NO.				, (5	Fall of the state	TED COSSISSION	
	NO.				, (5	Fall of the state	TED	
	NO.				, (5	Fall of the state	TED	
	NO.				, (5	Fall of the state	TED	
	NO.				, (5	FEB 2.	TED	
_	genberg OIL CASING WT.	SEC. STAKED ELEVAT ALL ME TOOLS ROTARY CABLE CASING SIZE WT. THDS.	SEC. 15 TWP. 2 STAKED BY Clau ELEVATION: GND. ALL MEASUREMENTS AL FT. ABG ROTARY 1/25/54 CABLE PRODUCT OIL WATER T CASING AND TI CASING WT. THDS. MAKE, TYPE, GRADE, NEW, USED	SEC. 15 TWP. 22 RGE STAKED BY Claude Eckel ELEVATION: GND. 1854 ALL MEASUREMENTS ARE FROM FT. ABOVE BRAD ROTARY 1/25/54 2/6/54 CABLE PRODUCTION DA OIL WATER TYPE OF TEST CASING AND TUBING CASING AND TUBING CASING NEW, USED CASING POINT	SEC. 15 TWP. 22 RGE, 12W STAKED BY Claude Eckel, Characteristics of Roman Claude Eckel, Charact	SEC. 15 TWP. 22 RGE, 12W COUNT STAKED BY Claude Eckel, CDA ELEVATION: GND. 1854 CD. F. 1857 ALL MEASUREMENTS ARE FROM FT. ABOVE BRADEN HEAD. TOOLS STARTED COMPLETED FROM TO ROTARY 1/25/54 2/6/54 O 36 CABLE PRODUCTION DATA OIL WATER TYPE OF TEST CASING AND TUBING RECORD CASING WT. THDS. MAKE, TYPE, GRADE, SAING SACKS TYPE 8 5/8 24# 8 rd J-55, New, EW 227 150 Portland	STAKED BY	

WELL LOG-(CONTINUED)

FORMATION	FROM	то	NO. OF	FORMATION	FROM	TO ~	NO, OF	
Sand & Shale Red Bed Shale Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Lime Lime & Shale Lime Lime & Chert Lime Rotary Total Depth	0 180 230 690 1425 1455 1830 2070 2915 3195 3295 3610 3695	180 230 690 1425 1455 1585 1830 2070 2015 3295 3545 3610 3695	180 50 460 730 130 130 130 130 130 130 130 1		: T	,	JEE!	
1	T CHEAT	ē "	Ć.	J. W. 1777 C.	· -		٦٢	

GEOLOGICAL DATA

FORMATION	тор	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3165	-1306	
Brown Lime	3298	-1439	
Lansing	3321	-1462	
Viola	3578	-1719	
Simpson Shale	3625	-1766	
Arbuckle	3688	-1829	
Rotary Total Depth	3695	-1836	· -
•			

15-185-00539-0000

WELL RECORD-(CONTINUED)

WELL NO.__ <u> Messerly</u> LEASE____ DRILL STEM TESTS TIME OPEN FORMATION TESTED FROM RESULTS (BLOW, RECOVEREY, BHP, FP) Weak blow for 16", rec. 35' muddy SW, BHP 1220# 3688 3695 40" Arbuckle SURVEYS (LOGS) TYPE COMPANY DATE 0 [ζ COMPLETION RECORD 22 'A ς Dry & Abandoned **>-**---

FEL MANAGER

WELL RECORD - (CONTINUED)

ACIDIZING RECORD										
DATE			-	* · · · =_	1			2		
QUANTITY (GAI	LS.)									
MAX, TUB, PR.		. '	' ''			e e e e e e e e e e e e e e e e e e e	, ,			
MAX. CAS'G PI	S. 17 (F.C. 4	1 1 1 ET (ET . 7) T				P. 10		۱ ۲۰ ۱۸		
BLANKET							_			
Hours				-				-		
METHOD					,					
-										
				-						
						_				
OIL BEFORE										
OIL AFTER						•				
WATER BEFOR	E									
WATER AFTER						,				
DONE BY			_							
	EFLECTIO	N		PLUGGING RECORD						
DEPTH	ANGLE	V. CORR.	START Febru	uary 6,	, 1954 FINISH FEBRUARY 6, 1954 DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED,					
500	10		GIVE RECORD O AND ALL PIPE L	F PLUGS DRIVEN.	CEMENT	r, ROCK, ETC., MUI	O AND HOW PL	ACED,		
1000	OK				1					
1500	OK		From 369	95 - 221 ½	- H	eavy rotary	mud.			
2000	OK		22	$21\frac{1}{2}$ - 220	- W	ooden Plug				
3000	OK		20	00 - 158	- 2	O sacks ceme	ent			
			15	58 - 41블	- H	eavy rotary	mud			
		-	1,	+1 <u>1</u> - 40		ooden Plug		-		
			1.	+0 - 6	- 1	O sacks ceme	ent			
				6 - Surfa	ce -	Cellar				
							-			
								_		
					_					

ADDITIONAL INFORMATION & RECOMMENDATIONS