## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

NORTH	Lease Owner  Lease Name  Office Address  Character of W  Date well com	A.D			/NW/4	<u> </u>
	Lease Name Office Address_ Character of W Date well com		wckel:			
	Office Address_ Character of W Date well com	<u>+ F</u>	Lease Owner A.D. McKelvy  Lease Name Trekell			Well No. #2
	Character of W Date well com	48				n, Calif.
	Date well com	ell (completed	as Oil, Gas or	Dry Hole)	dry hol	e
	Application for	pleted	4/2	21/58		19
				20/58		
				20/58		
	Plugging comm	enced	4/2	1758		19
	Plugging comp				dry hole	19
1 1 1 1	neason for abai	ndonment of we	m or producing	rormation	<del>TT A MÖLE</del>	
	If a producing	well is abandor	ned, date of las	st production		
				-		ore plugging was com
Locate well correctly on above Section Plat	menced?					
ne of Conservation Agent who supervise						
lucing formation			Bottom	Т	otal Depth of	Well2800_Fee
w depth and thickness of all water, oil a	and gas formation	as.				
OIL, GAS OR WATER RECORDS					(	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
hale & sand		0	346 t	8 5/8"	346	
			Date	- 0 0/0	<u> </u>	
		<del></del>	-			
		<del>-</del>	<del> </del>			
			<del></del>		<del></del>	
				- A		
						5-1-58
					A 15-4 L	
					· //	11/1-1
						COST IL.
					11,517	
					* 1 1	
			-	Coste	Tro.	for a
		l description is nec		CCMs of this sheet)	Mini Hoil	ior a
ne of Plugging ContractorGraha		is Drlg	_Co	of this sheet)	Night a Kan	Projection

PLUGGING
FIL SEC 12 T. 22 R3/14
BOOK PAGE 96 LINE 15

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock,

Wichita, Kansas

Company- A. D. McKELVY

Trekell

No. 2

T. 22 19 31W SEC. C NW/4

28001 Total Depth.

Comm. 4-16-58

Comp. 4-21-58

Shot or Treated.

Contractor. Graham-Michaelis Drlg.

Issued. 6-7-58

CASING:

8 5/8" 346.72 cem w/175 sx.

Finney County

KANSAS

2931! KB Elevation.

Production.

Dry

Figures Indicate Bottom of Formations.

shale & sand 1240 red bed : 1540 shale & anhydrite 2353 2670 shale & lime sand & shale 2800 RTD

Total Depth

TOPS: SCOUT

Herington 2678 2705 Upper Krider Lower Krider 2731 Winfield 2761