STATE OF KANSAS NTATE CORPORATION COMMISSION CONSERVATION DIVISION COLORAdo Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21,938-000 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate apud or completion date.
WELL OPERATOR RAMA Operating Co., Inc. KCC LICENSE # 3911 9/94 (Owner/company name) (Operator's) ADDRESS P. O. Box 159
ADDRESS P. O. Box 159 (Owner/company name) CITY Stafford CITY Stafford CITY Stafford
STATEKansasZIP CODE67578CONTACT PHONE ≠ (316)234-5191
LEASE Ochel WELL# 1 SEC. 15 T. 22 R. 13W (East/West)
- NE - SE - SW SPOT LOCATION/QCQQ COUNTY Stafford
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET# 2-3-9
CONDUCTOR CASING SIZE SET AT CEMENTED WITH RECEIVED SACKS
SURFACE CASING SIZE 8 5/8 SET AT 328' CEMENTED WITH 225 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 3869' CEMENTED WITH 150 - 5 1554 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 3830-32 CONSERVATION DIVISION Within Kansas
ELEVATION 1890/1895 T.D. 3870' PSTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING According to the rules and regulations of the
State of Kansas.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. and the RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Robert Austin PHONE # () 316-234-5191
ADDRESS P. O. Box 159 City/State Stafford, KS 67578
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 994 (company name) (contractor's)
ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316 938-2943
PROPOSED DATE AND BOUR OF PLUGGING (If Known?) ASAP .
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GULRANTEED BY OPERATOR OR AGENT
DATE: 1-28-94 AUTHORIZED OPERATOR/AGENT: 1-28-94 (signature)

RUSSELL RKS 67665 CONTR REVLIN DR LLING, INC. FIELD KENILWORTH F	EURAM PETROLEUM, INC. BOX 272	#1_OCHEL	15-22-13W NE_SE_SW
LOG Tops Depth-Datum AP 15-185-21,938 8 5/8 " 328 / 2255X, 5 1/2 " 3869 / 1505X DST (1) 3513-3535 (LANS) / 30-30-30-30, REC 10' SL OIL SPKD DST (2) 3538-3600 (LANS) / MISRUN DST (3) 3702-3752 (VIOLA, SIMP) / 45-30-30-30, REC 30' M, SIP 62-69#, FP 50-50 / 59-69# DST (3) 3702-3752 (VIOLA, SIMP) / 45-30-30-30, REC 30' M, SIP 62-69#, FP 50-50 / 59-69# DST (4) 3730-3801 (SIMP, ARB) / 30-30-30-30, REC 30' SL OIL SPKD M, W / SCUM OIL, SIP 888-829#, FP 46-46 / 91-54# DST (5) 3733-3803 (SIMP, ARB) / MISRUN DST (6) 3734-3804 (SIMP, ARB) / 30-30-30-30, REC 30' SL OIL SPKD M, W / SCUM OIL, SIP 888-829#, FP 46-46 / 91-54# DST (5) 3733-3803 (SIMP, ARB) / 30-30-30-30, REC 65' M, SIP ARB 3796-1901 RTD 3870-1975 MICT - CO, PF (ARB) 3830-3832, W/2 SPF, SWB DRY, ONFU 300' FL (50% OIL), POP, P 25 BO & 140 BWPD, (GR 20°), 5/9/84	RUSSELL, KS 67665 CONTR REVLIN DRILLING, IN	C. CTY STAFFORD	
ARB 3830-3832 LOG Topa Depth Datum 8 5/8 * 328 / 2255X, 5 1/2 * 3869 / 1505X BEEB 3244-1349 TOR 3267-1372 DOUG 3281-1386 BR LM 3377-1482 LANS 3397-1502 BKC 3621-1726 CONG 3621-1726 CONG 3673-1778 VIOLA 3694-1799 SIMP SD 3749-1854 ARB 3830-3832 AP I 15-185-21, 938 8 5/8 * 328 / 2255X, 5 1/2 * 3869 / 1505X DST (1) 3513-3535 (LANS) / 30-30-30-30, REC 10' SL OIL SPKD M, SIP 72-61#, FP 48-48 / 53-61# DST (2) 3538-3600 (LANS) / MISRUN DST (3) 3702-3752 (VIOLA, SIMP) / 45-30-30-30, REC 30' M, SIP 62-69#, FP 50-50 / 59-69# DST (4) 3730-3801 (SIMP, ARB) / 30-30-30-30, REC 30' SL OIL SPKD M, W / SCUM OIL, SIP 888-829#, FP 46-46 / 91-54# DST (5) 3733-3803 (SIMP, ARB) / MISRUN DST (5) 3733-3803 (SIMP, ARB) / 30-30-30-30, REC 65' M, SIP 883-881#, FP 42-42 / 72-62# MICT - CO, PF (ARB) 3830-3832, W/2 SPF, SWB DRY, ONFU 300' FL (50% OIL), POP, P 25 BO & 140 BWPD, (GR 20°), 5/9/84	GEOL	FIELD KENILWORTH	
## ## ## ## ## ## ## ## ## ## ## ## ##	1895 KB spo 1/27/84 CARO ISSUED	7/19/84 IP P 25 80 & ARB 3830-3	140 BWPD ++++
HEEB 3244–1349 TOR 3267–1372 DOUG 3281–1386 BR LM 3377–1482 LANS 3397–1502 BKC 3621–1726 CONG 3621–1726 VIOLA 3694–1799 SIMP SD 3749–1854 ARB 3796–1901 RTD 3870–1975 BC 3244–1349 DST (1) 3513–3535 (LANS) / 30–30–30, REC 10' SL OIL SPKD M, SIP 72–61#, FP 48–48 / 53–61# DST (2) 3538–3600 (LANS) / MISRUN DST (3) 3702–3752 (VIOLA, SIMP) / 45–30–30–30, REC 30' M, SIP 62–69#, FP 50–50 / 59–69# DST (4) 3730–3801 (SIMP, ARB) / 30–30–30–30, REC 30' SL OIL SPKD M, W / SCUM OIL, SIP 888–829#, FP 46–46 / 91–54# DST (5) 3733–3803 (SIMP, ARB) / MISRUN DST (6) 3734–3804 (SIMP, ARB) / 30–30–30–30, REC 65' M, SIP 853–881#, FP 42–42 / 72–62# MICT – CO, PF (ARB) 3830–3832, W/2 SPF, SWB DRY, ONFU 300' FL (50% OIL), AC 250G (15% INS), SWB DWN, FU 1000' FL (15% OIL), FOP, P 25 BO & 140 BWPD, (GR 20°), 5/9/84	LOG Topa Depth Datum		
NOTE: CORRECTION 3/29/84 ~ ORIGINALLY FIRST REPORTED AS	TOR 3267–1372 DOUG 3281–1386 BR LM 3377–1482 LANS 3397–1502 BKC 3621–1726 CONG 3673–1778 VIOLA 3694–1799 SIMP SD 3749–1854 ARB 3796–1901	DST (1) 3513-3535 (LANS) / 30-30-30-M, SIP 72-61#, FP 48-48 / 53-61# DST (2) 3538-3600 (LANS) / MISRUN DST (3) 3702-3752 (VIOLA, SIMP) / 4 SIP 62-69#, FP 50-50 / 59-69# DST (4) 3730-3801 (SIMP, ARB) / 30-3 SPKD M, W / SCUM OIL, SIP 888-829# DST (5) 3733-3803 (SIMP, ARB) / MISR DST (6) 3734-3804 (SIMP, ARB) / 30-3 853-881#, FP 42-42 / 72-62# MICT - CO, PF (ARB) 3830-3832, W/2 SFL (50% OIL), AC 250G (15% INS), SWI OIL), POP, P 25 BO & 140 BWPD, (GR 2	30, REC 10' SL OIL SPKD 5-30-30-30, REC 30' M, 80-30-30, REC 30' SL OIL , FP 46-46 / 91-54# UN 80-30-30, REC 65' M, SIP 80-30-30, SIP (15%)

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RUTHVEN, INC., AS OPERATOR



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 3, 1994

Rama Operating Co Inc P O Box 159 Stafford KS 67578 Ochel #1
API 15-185-21,938-000
NE SE SW
Sec. 15-22S-13W
Stafford County

Dear Robert Austin,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

-David P.'Williams Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760