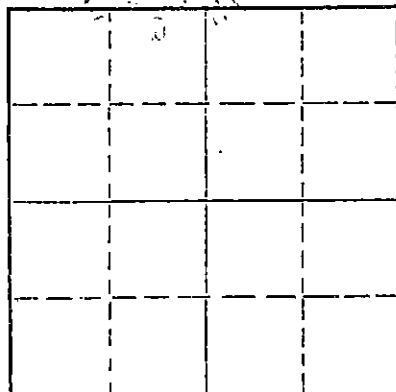


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

## WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pratt County, Sec. 7 Twp. 27 Rge. 12 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines SW SE NE  
Lease Owner Skelly Oil Co.  
Lease Name Church A Well No. #1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 7-1-72 19  
Plugging completed 7-8-72 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation Depth to top Bottom Total Depth of Well 4285' Feet  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4228'	2033.98'
				8 5/8"	437'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand from 4285' - to 4200'. Mixed and ran 5 sacks cement thru dump bailer from 4200' to 4160'.

Mudded hole from 4160' to 325'. Set 25' rock bridge from 325' to 300'. Filled hole with 5 yards ready-mix from 300' to base of cellar.

Ran bailer and found top of cement at 230'. Refilled hole with 3 1/2 yards ready-mix from 230' to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 11 1972

7-11-72  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

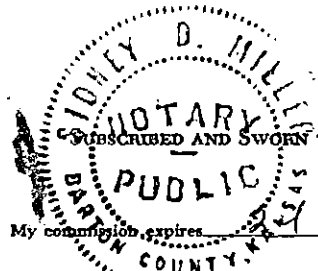
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 10 day of July, 1972



Sidney D. Miller  
Notary Public.

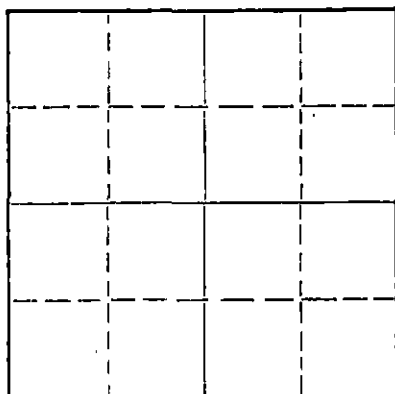
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

## WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plot

Pratt

County. Sec. 7 Twp. 27S Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines 165' FSL and 990' FEL of NE/4

Lease Owner Skelly Oil Company

Lease Name Church "A"

Well No. 1

Office Address 1860 Lincoln Street, Denver, Colorado

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed September 20 19 50

Application for plugging filed June 7 19 72

Application for plugging approved June 13 19 72

Plugging commenced July 1 19 72

Plugging completed July 8 19 72

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production August 1 19 70

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein

Producing formation Simpson Depth to top 4228 Bottom 4285 Total Depth of Well 4285 Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson	Oil	4228	4285	8 5/8	437'	0
				5 1/2	4228'	2034'

RECEIVED  
STATE CORPORATION COMMISSION

JUL 24 1972

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

7-1-72 MI&amp;RU Southwest Casing Pulling Co.

Plugged back with sand 4285' to 4200'

5 Sacks Cement 4200' to 4160'

Load hole salt water and shot off 5 1/2" casing at 2015'. Recovered 64 joints (2034') 5 1/2" 17# J-55 casing. Plugged with heavy mud 4160' to 325'.

Rock bridge 325' to 300'

Plugged with 4 yards cement 300' to base of cellar, but cement dropped to 70'. Added 1 yard cement to fill hole to cellar,

but dropped to 70' again. Allowed to set up overnight. Ran in with bailer next morning and found top of cement at 230'. Ran

3 1/2 yards cement to cellar and filled cellar with surface soil.

Completed P&amp;A 7-8-72.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Company

Address P. O. Box 522, Great Bend, Kansas 67530.

STATE OF COLORADO, COUNTY OF DENVER, ss.

Leland Franz

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

1860 Lincoln Street, Denver, Colorado

(Address)

SUBSCRIBED AND SWORN to before me this 17th day of July, 19 72

My commission expires November 4, 1973

Notary Public.

SOUTH

Elev. K.B. 1884°

Elev. D.E. 1878°

# SKELLY OIL COMPANY

## Well Record

(Formerly known as Luthern Church Well No. 1)

Lease Name and No. Shuch, Sam #79077 Well No. 1  
Lease Description: 13.69 Acres in SE/4, NE/4 Section 7-27S-12W,  
Pratt County, Kansas

Location Staked \_\_\_\_\_ 19\_\_\_\_ by \_\_\_\_\_  
 \_\_\_\_\_ 165 feet from \_\_\_\_\_ south line \_\_\_\_\_ 990 feet from \_\_\_\_\_ east line  
 of \_\_\_\_\_ NE 1/4 \_\_\_\_\_

### Drilling Contractor.

Work Com'd. \_\_\_\_\_ 19\_\_\_\_ Drilling Com'd. \_\_\_\_\_ 19\_\_\_\_ Reached Total Depth \_\_\_\_\_ 19\_\_\_\_

Rotary Drilling from \_\_\_\_\_ to \_\_\_\_\_ Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Well Completed \_\_\_\_\_ 19\_\_\_\_ Total Depth 4285' P.B.T.D. \_\_\_\_\_

Initial Completion Test Sept. 20, 1950 Flo. 315 barrels oil, no water

Pressures: F.C.P. \_\_\_\_\_ F.T.P. \_\_\_\_\_ S.I.C.P. \_\_\_\_\_ S.I.T.P. \_\_\_\_\_

## PRODUCING FROM

SIMPSON	thru	OPEN HOLE	4228'	4285'	Total No. Shots
FORMATION		PERFORATIONS	TOP	BOTTOM	
	thru	OPEN HOLE			Total No. Shots
FORMATION		PERFORATIONS	TOP	BOTTOM	
	thru	OPEN HOLE			Total No. Shots
FORMATION		PERFORATIONS	TOP	BOTTOM	

## CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of <u>Kelly Bushing</u> which is _____ ft. Derrick Floor
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	8-5/8"	437'	200	Surface	
Intermediate					
Production	5-1/2"	4225'	?	3190'	from top of surface casing <u>Flange</u> <u>Collar</u>
Liner					Top Liner:

[illegible]

## SIGNIFICANT GEOLOGICAL FORMATIONS

Source: NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
Lansing	3700'						
E. Kans. City	4032'						
Conglomerate	4106'						
Viola	4164'						
SIMPSON SHALE	4220'				4228'	4235'	Effective pay by electric log
SIMPSON DOLO.	4236'						
SIMPSON SAND	4249'						

## TREATMENT RECORD

[illegible]

## WORKOVER RECORD

[illegible]

**See Reverse for detail information**

## RECORD OF FORMATIONS

FORMATION

TOP

BOTTOM

REMARKS

Indicate Casing Points, Describe shows of Oil, Gas and Water, etc.

This well was purchased from Martin Oil Company, Union Center Building, Wichita, Kansas, approximately October 25, 1964. It was formerly known as the Lathern Church well No. 1, and was originally drilled August, 1950, and completed as an oil well flowing through 2" tubing, 16/64" choke, 24 hours, 315 barrels oil, no water.

8-5/8" casing set at 437' and cemented with 200 sacks.

Top Brown Lime 3678'  
Top Lansing Lime 3700'  
Base Kans. City 4032'  
Top Conglomerate 4106'  
Top Viola 4164'  
TOP SIMPSON SHALE 4220'  
TOP SIMPSON DOLOMITE 4236'  
TOP SIMPSON SAND 4249'

5 1/2" casing set at 4228' and cemented with 7 sacks.

ORIGINAL TOTAL DEPTH 4265'

On December 22, 1964, moved in and rigged up pulling unit of Pratt Well Service to clean out and deepen. Ran steel line measurement to 4251' and cleaned out to bottom, 4265'. Drilled deeper:

White quartzitic sand with some gray shale 4265 4285

TOTAL DEPTH 4285' Total depth reached 12/24/64.

Ran Lane-Wells Gamma Ray Neutron and Cementon Log to 4285'. Found top of cement behind 5 1/2" casing at 3190'. Bailed 2 hours, 5 gallons formation oil and 3 gallons salt water.

TREATMENT NO. 1 - Morflo - 4228'-4285'

12/26/64, treated through casing with 25 barrels oil, 5 gallons Morflo by Howco, maximum pressure 500#, minimum pressure 0#, average injection rate 5 barrels per minute, time 5 minutes, flushed with 105 barrels oil.

Ran 2" tubing and rods. Moved out double drum unit December 28, 1964. December 29, 1964, POB 24 hours, 10 barrels load oil, no water. Continued pumping out load oil until January 10, 1965.

1/10/65 POB 24 hours, 9 barrels load oil, 1 barrel formation oil and 1/4 barrel water.

1/11/65 POB 24 hours, 11 barrels oil and 1/4 barrel water.

Well completed January 11, 1965, as an oil well producing oil from Simpson Formation through open hole.