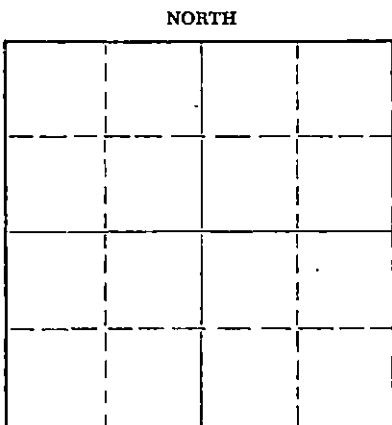


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pratt County. Sec. 7 Twp. 27 Rge. 12 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines Gen. SW NE NE
Lease Owner Cities Service Oil Company
Lease Name Deistler Well No. 1
Office Address Box 144, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed Sept. 4, 19 48
Application for plugging filed Sept. 25, 19 56
Application for plugging approved Sept. 26, 19 56
Plugging commenced October 30, 19 56
Plugging completed November 2, 19 56
Reason for abandonment of well or producing formation Depleted formation.

If a producing well is abandoned, date of last production Sept. 12, 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Simpson Depth to top 4223 Bottom 4274 Total Depth of Well 4274 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	409'	None
				5-1/2"	4252'	2470'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4274-4240', river sand.
4240-4200', 5 sacks cement.
4200- 310', mud (circulated to surface).
310- 300', wood plug and 10' rock bridge
300- 240', 20 sacks cement.
240- 45', mud.
45- 35', wood plug and 10' rock bridge.
35' to base of cellar, 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Wilson, Inc. - Chas. D. Wilson, Operator
Address 2921 Bonita, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F. T. Jones (employee of owner) or (Conservation Operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. T. Jones

Box 144, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of November, 19 56

My commission expires March 12, 1959.

Notary Public.

PLUGGING
FILE SEC 7 T. 27 R. 12W
BOOK PAGE 102 LI E. 30



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Wichita, Kansas

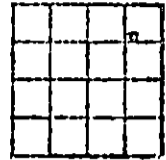
COPY

Company - CITIES SERVICE OIL CO.
Farm - Deistler No. 1

SEC. 7 T. 27 R. 12W
S7 NE NE
990' S, 990' W of
NEC

County. Pratt
KANSAS

Total Depth. 4274'
Comm. 8-7-48 Comp. 9-4-48
Shot or Treated. 1000 Acid at 4267', shot w/20 qts.
Contractor. R. W. Rine Drlg. Co.
Issued. 12-4-48



Elevation. _____

Production. Flowed 132 Oil, no water, 24 hrs.

CASING:

8 5/8" 409' cem w/300 sx. & 300# C.C.
5 1/2" 4252' cem w/150 sx.

Figures Indicate Bottom of Formations.

surface soil	409
redbed & shale red	660
lime	680
shale and shells	1255
shale	1625
shale & lime shells	1850
lime	2010
lime and shale	2190
lime	2365
lime and shale	2495
lime	2575
shale and shells	2950
lime	3195
shale and lime	3290
lime	3355
lime and shale	3525
lime	4125
lime and chert	4212
chert; lime, shale	4238
cored, shale sdy (red. 5')	4243
cored, shale sdy (red. 5')	4248
dolomite	4254
cored, dolomite (rec. 3')	4259
dolomite sdy	4264
4264 RTD = 4257 SLM	
sand	4274
total depth	

Tops: Corr.

Lansing	3715
Mississippi	4129
Kinderhook	4163
Viola	4179
Simpson	4223

Penetration 51'

3 gals. oil pr hr. for 24 hrs. at total depth 4267'

Perf. 24 shots 4253-57.
8-3-48, acidized 1000 gals. at total depth 4267'.

9-1-48, pumped 2 oil, no water, 2 hrs.

9-4-48, deepened 4267-74, hole filled 200' to 1400' in 12 hrs.

9-5-48, swbd, 32 oil, 0 wtr. 24 hrs.

9-8-48, shot 20 qts. 4256-71.

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WELL RECORD

Company: Dallas Service Oil Co. Well No. 1 Farm Distiller

Location: 990' South and 990' West of NE Corner Sec. 7 T. 27 R. 12E

Elevation: 1692 (1809 Cr.) County State Kansas

Drig. Comm. August 7, 1948 Contractor R. H. Hano Drilling Company

Drig. Comp. September 4, 1948 Acid 1000 Galn. at 4267 8-31-48

T. D. 4274 Initial Prod. Plowed 132 oil, no water, 24 hrs. (9-21-48)

GAUGING RECORD:
 8-5/8" dia. 300 sq. cm. and 3009 g. c.
 5-1/2" dia. 150 sq. cm. 4252' cm. 150 sq. cm.

FORMATION RECORD:
 0-400' surface soil
 red beds & red shale
 lime
 shale & shells
 1225
 1625
 1850
 2010
 2190
 2365
 2495
 2575
 2750
 shale & shells
 lime
 lime & shale
 3195
 3290
 3355
 3525
 3725
 4222
 4231
 core, lime & shale
 core, sandy shale (rec. 5.1) 4243
 core, sandy shale (rec. 5.1) 4248
 dolomite
 4257
 core, dolomite (rec. 3.1) 4259
 4264
 sandy dolomite
 4267
 4274' c. d.

PLUGGING
 FILE SEC. 127 R. 12W
 BOOK PAGE 102 LINE 30

STOPPES TAKEN:
 1000' CR 1500' 1/20
 2000' CR 2000' CR
 2500' CR 2500' CR
 3000' CR 3000' CR
 3500' CR

9-1-48 Pumped 2 oil, no wter, 2 hrs.
 9-4-48 Pumped 2 oil, no wter, 2 hrs.
 9-5-48 Pumped 32 oil, 0 water, 24 hrs.
 9-8-48 Pump 20 hrs. 4256-72.

8-31-48 Pumped 1000 Galn. at 4267.
 Here. 24 hours 4253-57.
 3 Galn. oil per hr. for 24 hrs. at 4267.

Core: Top Landing 3725'
 Core: Top Niche 4129'
 Core: Top Handhook 4163'
 Core: Top Vial 4179'
 Core: Top Simpson 4223'
 51'
 Total Depth 4274'

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 DIVISION
 SEP 25 1948
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