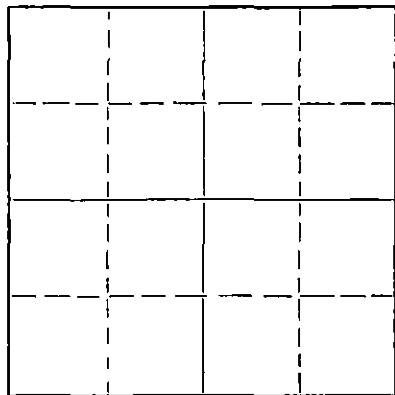


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
806 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 7 Twp. 27 Rge. 12 (E) W (W)
Location as "NE/CNW/SW" or footage from lines 760' N. & 330' W. of E/4 Cor.
Lease Owner Cities Service Oil Company
Lease Name Deistler Well No. 3
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed March 14, 1951
Application for plugging filed May 25, 1953
Application for plugging approved May 26, 1953
Plugging commenced June 12, 1953
Plugging completed June 16, 1953
Reason for abandonment of well or producing formation Depleted formation.

If a producing well is abandoned, date of last production March 19, 1953
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Kansas City Depth to top 3693 Bottom 3906 Total Depth of Well 4292 Feet
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 3906'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	410'	None
				5-1/2"	4267'	2000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3906-3840', sand
3840-3800', 5 sacks cement
3800- 270', mud
270- 200', wood plug and 20 sacks cement
200- 35', mud
35' to base of cellar, 10 sacks cement

6-19-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull Casing Pulling Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of June, 1953

W. B. Smith
Notary Public.

My commission expires March 12, 1955.



WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm Belatter
 Location 760' North and 330' West of E/4 Corner Sec. 7 T. 27 R. 12W
 Elevation 1880 (1876 Cr.) County Pratt State Kansas
 Drlg. Comm. February 17, 1951 Contractor Helm Drilling Company
 Drlg. Comp. March 14, 1951 Acid 1000 gals. 4240-48, March 8, 1951
 T. D. 4292' Initial Prod. Pumped 7 1/2 oil, 1 1/2 water, 2 1/2 hrs., (5-12-51)
 P. B. T. D. 4278'

CASING RECORD:

0-5/8" C 405' cen. 250 sx cement
 5-1/2" C 4240' cen. 250 sx cement

FORMATION RECORD:

surface soil	0-10
sand & shale	150
red bed	290
red bed & shale	405
red bed	655
anhydrite	685
shale & shells	1190
lime & shale	2710
shale & shells	2850
lime & shale	3629
shale & lime	3673
lime & shale	3730
lime	4110
lime shale & chert	4155
shale & lime	4170
lime & shale	4218
shale & lime	4231
shale	4236
cored: shale & dolomite	4241
4241 WTD = 4241 ALM	
dolomite	4249
shale	4252
sand	4278
shale	4292 T. D.

Top Lansing	3693'
Top Mississippi	4112'
Top Kinderhook	4151'
Top Viola	4176'
Top Simpson Shale	4220'
Top Simpson Dolomite	4239'
Top Simpson Sand	4252'
Base Simpson Sand	4278'
Total Depth	4292'
P. B. T. D.	4278'

3-8-51 Acidized 1000 gals. at 4240;
 small show oil.

Show oil 4252-66; 17 gals. oil in 13 hrs.

3-15-51 Shot 30 qts. 4252-76.
 Cleaned out to 4278 S. L. N.

3-23-51 Pumped 15 oil, 17 wtr., 9 hrs., PC

3-24-51 Pumped 2 1/2 oil, tr. wtr., 12 hrs.

4-27-51 Hydrafrac 4240-74 w/ 18 bbls.
 Gel and 700# sand, pressure
 3200-2800'; used 150 bbls. oil.

STRO:	500'	1°
	1000'	1°
	1500'	1°
	2000'	1°
	2500'	2°
	3000'	0°
	3500'	1°
	4000'	1°

RECEIVED
 STATE CORPORATION COMMISSION

MAY 26 1953

PLUGGING
 PER SEC 7 T 27 R 12W
 BOOK PAGE 103 LINE 33