

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-009-19 099-0000
WELL PLUGGING RECORD

Barton County, Sec. 1 Twp. 16S Rge. (E) 12W(W)

Location as "NE/CNW/SW" or footage from lines SW/4 NW/4 NE/4

Lease Owner Birmingham-Bartlett Drilling Co.

Lease Name Woydziak "A" Well No. 1

Office Address 300 Kaufman Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed May 19, 19 60

Application for plugging filed September 19, 19 61

Application for plugging approved September 21, 19 61

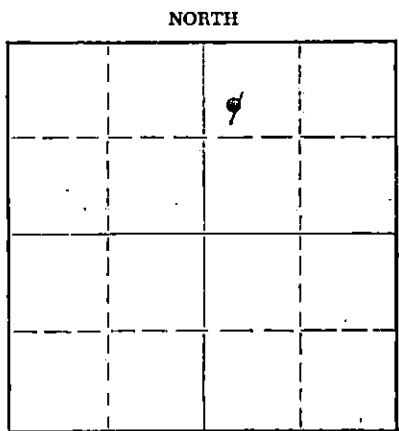
Plugging commenced September 24, 19 61

Plugging completed September 27, 19 61

Reason for abandonment of well or producing formation Well no longer a commercial producer

If a producing well is abandoned, date of last production August 22, 19 61

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation Arbuckle Depth to top 3324 Bottom 3400 Total Depth of Well 3400 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	370'	8-5/8"	370'	None
		0	3400	5-1/2"	3400'	2626'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3362' to 3310'. Mixed and dumped 4 sx. cement from 3310' to 3285'. Pulled casing. Bailed off oil. Set 10' rock bridge from 320' to 310'. Dumped 2 sx. cement. Let set over night. Bailed hole dry. Mixed and put in 18 sx. cement from 310' to 250'. Filled hole with mud to 35'. Set 5' rock bridge from 35' to 30'. Mixed and put in 10 sx. cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 1961 10-04-61

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company

Address Box 304 Great Bend, Kansas License #2

STATE OF KANSAS, COUNTY OF SEDGWICK
Chas. H. Keevert, Production Supt. for Birmingham-Bartlett Drilling Co., owner & operator,
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Chas. H. Keevert
Wilson Rd., Route 1, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of October, 19 61.

My commission expires November 29, 1962.

Vivian F. Yinger
Vivian F. Yinger, Notary Public.

FILED
STATE COMMISSION

SEP 23 1961

CONSERVATION DIVISION
Wichita, Kansas

WOYDZIAK "A" NO. 1 WELL

LOCATION: SW/4 NW/4 NE/4
Section 1-168-12N
Barton County, Kansas

SPURRED: 5-9-60
COMPLETED: 5-17-60

OWNER, OPERATOR and CONTRACTOR: Birmingham-Bartlett Drilling Co.
300 Kaufman Building
Wichita 2, Kansas

ELEVATION: 1876 RB
TOPS: RB

SURFACE CASING: 8-5/8" used casing cemented at 370' with 225 sacks cement.

OIL STRING: 5-1/2" 15.50# and 1 1/2" J-55-B-2
smls. casing set at 3400' with 125 sacks cement.

Anhydrite	760	1116
Heebner	2936	-1060
Toronto	2951	-1075
Lansing	3040	-1164
Arbuckle	3324	-1448
RTD	3400	-1524
CTTD	3400	-1524

L O G

(Figures indicate bottom of formation)

0	90	Clay and rock	DRILL STEM TESTS:
	205	Shale	(#1)2944 to 3000'. Open 1 hr, had a weak blow for 45", rec. 150' watery mud, IBHP 1020#, FBHP 390# (going up)
	220	Sand	
	272	Shale	
	300	Sand	
	370	Shale and shells	(#2)3040 to 3090' Open 30", had gas to surface in 18", rec. 510' muddy wtr. IBHP 800#, FBHP 590# (both going up)
	430	Shale	
	460	Sand	
	730	Shale and red bed	
	760	Red bed	(#3)3180 to 3200'. Open 30min., weak blow for 7", rec. 50' mud, IBHP 160#, FBHP 110#
	784	Anhydrite	
	1435	Shale and shells	
	2335	Shale and lime	
	2535	Shale	(#4)3329-42'. Op. 50", rec. 1170' oil, IBHP 1010#, FBHP 760# (going up)
	2930	Lime and shale	
	3342	Lime	
	3400	Dolomite	
	3400	Rotary total depth	

The undersigned, Richard Hinery, one of the partners of Birmingham-Bartlett Drilling Co., hereby certifies that the above is a true and correct log of the formations encountered in drilling the Woydziaik "A" No. 1 Well as shown in the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

By Richard Hinery
Richard Hinery, Partner

DRILLING-IN INFO:

MICT, cleaned out to bottom, Perforated from 3327 to 3330', acidized down csg. w/350 gal., hole tested 106 bbls. fluid (80 bbls. wtr. & 26 bbls. oil) DOC squeeze. Packer set at 3306'. Cleaned out to present total depth of 3365', reperforated w/18 Type "E" shots from 3327' to 3333', acidized w/350 gal. After load recovered hole tested from 350' off btm for 4 hrs, for ave. of 7.42 BOPH, no water. Well put on pump.

BIRMINGHAM-BARTLETT DRILLING CO.
300 KAUFMAN BLDG., WICHITA, KS.

Subscribed and sworn to before me
this 19th day of May, 1960.

Beverly Larson

Beverly Larson, Notary Public
My commission expires October 2, 1962.