

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas, 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-009-15670-0000
API NUMBER n/a

LEASE NAME Schauf T

WELL NUMBER 1

330 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 1 TWP. 16S RGE. 12 (E) or (W)

COUNTY Barton

Date Well Completed 4/28/45

Plugging Commenced 2/1/93

Plugging Completed 2/2/93

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Kaiser-Francis Oil Company

ADDRESS P. O. Box 21468, Tulsa, OK 74121-1468

PHONE#(918) 494-0000 OPERATORS LICENSE NO. 6568

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on n/a (date)

by Marion Schmidt (KCC District Agent's Name).

Is ACO-1 filed? on old form If not, is well log attached? -

Producing Formation Topeka, Toronto & LKC Depth to Top 2846 Bottom 3088 T.D. 3313

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Topeka	Oil	2846	69	8 5/8	290	-0-
Toronto	Oil	2945	47	5 1/2	3303	-0-
LKC	Oil	3024	88			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Cemented well from TD to surface w/250 sxs cmt + 400# hulls. Pumped 65 sxs cmt down annulus and circ'd. Squeezed w/85 sxs cmt + 100# hulls @ 400# psi. (Perf'd @ 720' & 470'). Job complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kaiser-Francis Oil Company License No. 6568

Address P. O. Box 21468, Tulsa, OK 74121-1468

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Kaiser-Francis Oil Company

STATE OF Oklahoma COUNTY OF Tulsa, ss.

Charlotte Van Valkenburg (Employee of Operator, Kaiser-Francis Oil Company) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Charlotte Van Valkenburg

(Address) P. O. Box 21468, Tulsa, OK 74121-1468

SUBSCRIBED AND SWORN TO before me this 7th day of April, 19 93

Linda M. ...
Notary Public

My Commission Expires: Dec. 23, 1993

4-9-93
RECEIVED
STATE CORPORATION COMMISSION
APR 9 1993
CONSERVATION DIVISION
Wichita, Kansas

BRIDGEPORT OIL COMPANY, INC.

918 Central Building

Wichita 2, Kansas

Well Log ----- Schauf "T" #1
 OS SW 3/4 SE 1-16S-12W
 Barton County, Kansas

Elevation ----- 1867 IAS
 Date Started ----- March 21, 1945
 Date Completed --- April 28, 1945 ✓

Rotary Tools ----- G - 3305'

Casing Record:
 8-5/8" casing cemented @ 290'
 with 200 sacks bulk cement
 5-5/8" casing cemented @ 3303 1/2'
 with 150 sacks bulk cement

LOG

0	52	Line
52	135	Shale
135	245	Clay
245	370	Shale
370	425	Sand
425	660	Shale & Red Rock
660	862	Red Rock & Shale
862	940	Shale & Red Rock
940	1160	Shale & Shells
1160	1450	Shale & Red Rock
1450	1500	Anhydrite
1500	1846	Line and Shale
1846	1953	Shale
1953	2000	Sandy Line
2000	2587	Shale
2587	2739	Shale & Line
2739	3161	Line and Shale
3161	3254	Line
3254	3304	Line and Shale
3304	3307	Dolomite
3307 = 3305		SLM
3305		T.D.

FORMATION TOPS - DF

Top Topeka	2667'
Top Heebner	2922'
Top Toronto	2938'
Top Lansing	3027'
Top Arbuckle	3302'

Bailed mud and drilled cement to the shoe and cleaned up hole. Drilled out the shoe--tools hung up. Loosened tools and went to bottom 1 1/2'. Hole filled up 350' with oil in 15 minutes--1000' in 45 minutes--and 1700' in 1 1/2 hours. Bailing off bottom. No water. Measured up with Halliburton Steel Line. 3307' = 3305'. (This checks the drill pipe when it was laid down, as it checked 2 1/2' short of the depth they were carrying.)

Hole filled 2840' in 4 1/2 hours, and 2922' in 6 hours. Swabbed 5.22 barrels per hour for 2 hours--2500' off bottom. Swabbed 12 1/2 barrels per hour 2200' off bottom--no water.

Samples out of rathole showed good pieces of dolomite.

After Drilling cement, hole filled up 1700' oil in 1 1/2 hours -- 2922' oil in 6 hours.

Potential 1999 bbls oil, no water.

RECEIVED
 STATE CORPORATION COMMISSION

NOV 20 1992

I, Frank Leach, do hereby certify, as JUN
 that the above log is correct to
 the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, Inc.

By, Frank Leach