

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR 15-009-01345-8980  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

NORTH R-12-W

o #1			
		1	
<del>XX#XX</del>			

Locate well correctly on above  
Section Flat

Barton County. Sec. 1 Twp. 16-S Rge. 12 (E) 12 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C W/2 NE/4 NW/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name M. P. Schauf Well No. 1  
Office Address P. O. Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Feb. 2, 1944  
T Application for plugging filed Verbal Feb. 2, 1944, Written Feb. 4, 1944  
16 Application for plugging approved Feb. 2, 1944, Written Feb. 4, 1944  
S Plugging commenced Feb. 2, 1944  
Plugging completed Feb. 2, 1944  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production Non-Producing 19    
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander  
Producing formation Arbuckle Depth to top 3358 Bottom 3366 Total Depth of Well 3366 Feet  
Show depth and thickness of all water, oil and gas formations.

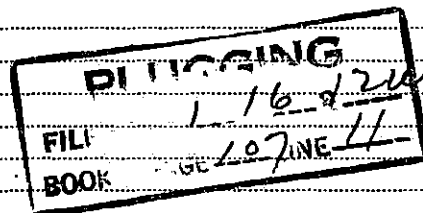
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Topeka	No Show	2680		8 5/8" OD	502'	None
Top Lansing	No Show	3020				
Top Conglomerate	No Show	3303				
Arbuckle	Very Slight Show	3358	3366			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy mud from 3366' TD to 304',  
Wooden plug set at 304',  
Cemented with 15 sacks from plug to 259',  
Heavy mud from 259' to 26' from top,  
Wooden plug set at 26',  
Capped with 15 sacks Cement from 26' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 591, Tulsa, Oklahoma

02-24-44

STATE OF Kansas, COUNTY OF Barton, ss.  
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Ellinwood Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of February, 1944

My commission expires 7-28-47

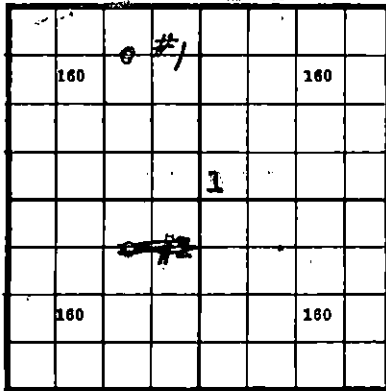
Notary Public



640 Acres

N R-12-W

WELL RECORD



Locate Well Correctly

COUNTY Barton, SEC. 1, TWP. 16-S, RGE. 12-W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma  
 FARM NAME M. P. Schauf WELL NO. 1  
 DRILLING STARTED Jan. 13, 1944, DRILLING FINISHED Jan. 30, 1944  
 WELL LOCATED 0 W/2 NE 1/4 NW 1/4 1980 ft. North of South  
 Line and 1650 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1854' GROUND 1851'  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

	Name	From	To	Name	From	To
1	Top Topeka	2680		4	Arbuckle	3358 3366' TD
2	Top Lansing	3020		5		
3	Top Conglomerate	3303		6		

WATER SANDS

	Name	From	To	Water Level	Name	From	To	Water Level
1					4			
2					5			
3					6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	32#	8 VT	Used	496	10	(Threads off - Landed at 496'10")					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	501	11	250	Red Ring		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

**PLUGGING**  
 FILE SEC. 1 - 16 R 12 W  
 BOOK PAGE 27 LINE 4

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3366 TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

PRODUCTION DATA

**Non-Producer**  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 21 day of February, 1944  
 My commission expires 7-28-47

Name and Title Field Supt.  
  
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Dirt & Clay	0	15			
Clay & Lime Shells	15	35			
Shale	35	125			
Shale & Shells	125	140			
Sand	140	190			
Red Bed & Shale	190	305			
Shale	305	330			
Sand	330	340			
Shale & Shells	340	395			
Shale & Sand	395	416			
Shale & Shells	416	508			
Red Bed	508	740			
Anhydrite	740	770			
Shale & Red Bed	770	800			
Shale & Shells	800	1175			
Salt & Shale	1175	1292			
Shale & Shells	1292	1415			
Broken Lime	1415	1620			
Grey Lime	1620	1663			
Broken Lime	1663	1875			
Hard Lime	1875	1902			
Lime & Shale	1902	2246			
Shale & Shells	2246	2338			
Shale & Lime Streaks	2338	2457			
Lime & Shale	2457	2550			
Black Sticky Shale & Lime Streaks	2550	2635			
Lime & Shale	2635	2796			
Lime	2796	2920			
Shale & Shells	2920	2995			
Shale	2995	3020			
Lime	3020	3155			
Lime & Shale Breaks	3155	3209			
Lime	3209	3213			
Hard Lime	3213	3262			
Lime & Chert	3262	3305			
Conglomerate	3305	3322			
Corrected to Derrick Floor		3320			
Conglomerate	3320	3358			
Arbuckle Lime	3358	3366			