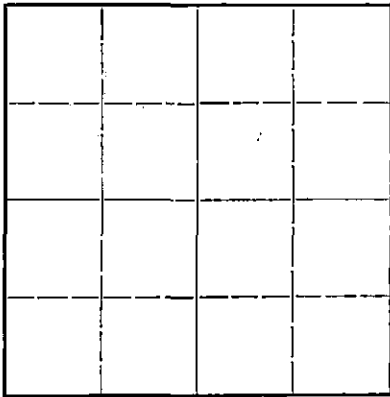


WELL PLUGGING RECORD

OR 15-009-06355-8880
FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Flat

Barton County. Sec. 1 Twp. 16 Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4
Lease Owner. Phillips Petroleum Company
Lease Name. Schauf Well No. 2
Office Address. Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. 8-28-45 19
Application for plugging filed. 9-1-45 19
Application for plugging approved. 9-1-45 19
Plugging commenced. 9-21-45 19
Plugging completed. 9-21-45 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H. Kerr
Producing formation. None Depth to top. Bottom Total Depth of Well. Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Kansas City	Dry	3021'		8 5/8"	781'	None
Arbuckle	Dry	3306'	3462'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 30 sacks of cement from 3408' to 3345'. Ran 14 sacks of cement from 3345' to 3300'. Filled with mud to 250', ran wood plug and 10 sacks of cement in filling to 220'. Filled with mud from 220' to 30', ran wood plug and 10 sacks of cement in filling to the base of the cellar.

PLUGGING
FILE 1-16-12W
BOOK 25-16-23



10-15-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Ralph McKnight
Address. Box 528 Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Ralph McKnight (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph McKnight*
Box 528 Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of October, 1945

Robert T. Mason Notary Public

My commission expires June 14, 1948

H. C.

Formation Record

Lease **Schauf**

Well No. **2**

FROM	TO	Formation	REMARKS
0'	38'	Clay & Rock	Elevation 1865' D.F.
38'	103'	Sand & Shale	
103'	184'	Sand & Shells	
184'	318'	Shale, Shells & Pyrite	
318'	737'	Red Bed	
737'	760'	Anhydrite	
760'	783'	Shale	
783'	810'	Red Bed, Shale & Shells	
810'	1553'	Shale & Shells	
1553'	1668'	Lime & Shale	
1668'	1793'	Shale & Shells	
1793'	2184'	Lime & Shale	
2184'	2238'	Shale & Shells	
2238'	2430'	Shale	
2430'	2642'	Shale & Shells	
2642'	2798'	Lime & Shale	
2798'	2832'	Lime	
2832'	3150'	Lime & Shale	Top of LRC 3021'
3150'	3286'	Lime	
3286'	3310'	Lime & Shale	Top of Arbuckle 3306'
3310'	3314'	Cored	Recovered 2 1/2' of Cherty reworked Arbuckle. No odor or saturation
3314'	3320'	Chert & Lime	Top of good Arbuckle @ 3316' with some porosity and saturation, showing some white leached particles of Arbuckle. Took drill stem test and set packer at 3316'. Left tool open 32 minutes; first minute had good blow, second minute had fair blow. Recovered 10' of rotary mud. 3333' to 3337' had porosity with no stain but fair odor.
3320'	3420'	Lime	
3420'	3432'	Lime & Chert	
3432'	3470'	Granite Wash	Took drill stem test and set packer at 3356'. Left tool open 45 minutes. Had good blow for 29 minutes and fair blow for 7 minutes. Recovered 2400' of salt water. Took second Drill Stem Test with packer set at 3385 1/2'. Left tool open for 45 minutes; had good blow for 23 minutes fair blow for 5 minutes. Picked tool up for five minutes for bottom hole pressure test and had no pressure. Recovered 2400' of salt water, bottom 500' of which was black sulphur water.

PLANNING
FILE # 16-124
BOOK # 25-23

