STATE OF KANSAS STATE CORPORATION COMMISSION WELL PLUGGING RECORD Give All Information-Completely Give All Intormation-sompletely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
272 North Market, Insurance Bldg.
Wichita, Kansas W/27.16 _County. Sec._ Location as "NE/CNW%SW%" or footage from lines. T - 16 NORTH R - 12W <u>Frank J.</u> Black Lease Owner Schauf Lease Name Well No. Office Address McPherson, Oil Character of Well (completed as Oil, Gas or Dry Hole) Date well completed_ <u>1-15-52</u> .19. Application for plugging filed <u>1–20–61</u> 19 Application for plugging approved. 1<u>-23-61</u> 19 1-27-61 Plugging commenced_ .19. 1-29-61 Plugging completed. 19 Casing collapsed @ 1146 Reason for abandonment of well or producing formation. o If a producing well is abandoned, date of last production_ 19. Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat yes menced? __ Name of Conservation Agent who supervised plugging of this well Danald Truan _ Depth to top___ Total Depth of Well 3305 Producing formation. Bottom_ Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM SIZE PUT IN PULLED OUT 5/8" 470 none 5} '' 1168 3300 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. <u> Pipe had collapsed and was into @ 1150'-</u> ran 2 tubs sand-pulled pipe-mudded to 350! set 10' rock bridge-dumped 20 sks cementmudded to 40'-set 10' rock bridge-dumped <u>10 sks cement.</u> PERENTE STATE CORPORATION COMMISSION 02-15-61 CONSERVATION DIVISION Wichita, Kansas R & D Casing Pulling Co. License #236 Name of Plugging Contractor n & D Casing ru Address Box 572, Hutchinson, Kansas STATE OF ___ <u>KANSAS</u> MCPHERSON COUNTY OF_ Frank J. Black (employeerofxomer)xor (owner of operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. 4.70 (Signature) 353

__ 14th

JERR

SUBSCRIBED AND SWORN TO before me this____

My commission expires.

July 16, 1963

Notary Public.

man

WELL LOG DUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Merdock, Wichita, Kansas

SEC. 1 T. 16 R. 12W

Total Depth. 3305

Comm. 12-6-51

Comp. 1-15-52

Shot or Treated.

Contractor.

Issued. 2-9-52

CASING: 8" 470' cem. w/300sx.

5" 3300' cem. w/200 sx.

County Barton

KANSAS

Elevation. 1867

- Allento to Plant to Allento

Production.

D.D. 1440 b.o. / 960 BW

Figures Indicate Sottom of Formations.

lime & shale 235 335 shale sand & shale 700 shale & shells . 730 anhyd. shale & shells 1500 lime & shale 1.785 lime 1930 lime & shale 2060 shale & shells lime & shale 2655 lime 2910 lime & shale 2945 shale 3005 dolo. Total Depth

Tops:

6

Heebner 2918
Toronto 2937
Brown lime 3009
Lansing-Kansas City 3024
Arb. 3300

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STATE CORPORATION COMMISSION

FEB 15 101

CONSERVATION DIVISION
Wichita, Kansas

Formation Record

SCHAUF

Chem-Schauf Lease

Well No.

1

3

FROM	то	Formation		REMARKS
0	235	Lime and Shale.		
235	335	Shale.		
335	700	Sand and Shale.		
700	730	Shale and Shells.		
73 0	745	Anhydrite.		
745	1500	Shale and Shells.		
1500	1785	Lime and Shale.		
1785	1930	Lime.		
1930	2060	Lime and Shale.		
2060	2405	Shale and Shells.		
2405	2655	Lime and Shale.	,	
2655	2910	Lime.		
2910	2945	Lime and Shale.	Tops:	Heebner - 2918 Toronto - 2937
2945	3005	Shale.	1	
3005	3305	Lime.	Tops:	Brown Limestone - 3009 L. K. C 3024 Arbuckle - 3300

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STATE CORPERATION COMMISSION OCT 28 1977 CONSERVATION DIVISION
(Vichita, Kansas