

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-009-24,198-  
LEASE NAME SCHAUF 00-01  
WELL NUMBER A # 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1650 Ft. from S Section Line  
2310 Ft. from E Section Line  
SEC. 2 TWP. 16 RGE. 12 (E) or (W)

LEASE OPERATOR WEBCO OIL Co., INC.

ADDRESS 1303 Baker St. Great Bend, Ks. 67530 COUNTY BARTON

PHONE # (316-793-8756) OPERATORS LICENSE NO. 6357

Date Well Completed 6-5-86

Character of Well SWD

Plugging Commenced 10-7-92

(Oil, Gas, D&A, (SWD), Input, Water Supply Well)

Plugging Completed 10-7-92

The plugging proposal was approved on 9-21-92 (date)

by BRUCE BASYE (KCC District Agent's Name).

Is ACO-1 filed? YES If not, Is well log attached? \_\_\_\_\_

Producing Formation NONE Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.  
See attached work order from Allied Cementing Co., Inc.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor ALLIED CEMENTING Co., INC. License No. \_\_\_\_\_

Address P.O. Box 31 RUSSELL, Ks. 67665.

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: WEBCO OIL Co., INC.

STATE OF KANSAS COUNTY OF BARTON, ss.

NICK M. WEBER

(Employee of Operator) or (Operator)

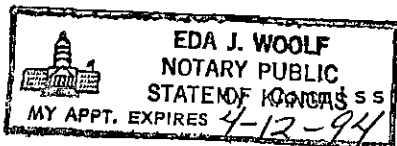
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Nick M. Weber

(Address) 1303 Baker St. Great Bend, Ks.

SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of December, 1992

Edo J. Woolf  
Notary Public



on Expires: April 12, 1994

12-23-92

Woodman-Iannitti Oil Co.  
 704 Union Center Building  
 Wichita, KS 67202

RE: SCHAUF #A-1  
 SW NW SE  
 Sec. 2 T16S R12W  
 Barton County, KS

Dear Sirs:

The Schauf #A-1 well was drilled with rotary tools commencing May 30, 1986 to a line total depth of 3562' (=1671)', and completed drilling June 5, 1986. Production casing (5½"), was cemented at 3428' or 142' off bottom to dually complete this well as an Arbuckle producer and a salt water disposal well. The following is a Geological Report for this well:

OPERATOR: WOODMAN-IANNITTI OIL COMPANY  
 CONTRACTOR: Woodman-Iannitti Drilling Company  
 ELEVATION: 1891 K.B. 1886 G.L.  
 GEOLOGICAL SUPERVISION: 2800' to R.T.D.  
 DRILLING TIME: 2600' to R.T.D.  
 SAMPLES: 2800' to R.T.D.  
 DRILL STEM TESTS: Two (2) Western Testers  
 ELECTRIC LOGS: Great Guns R.A. Guard

STRUCTURAL COMPARISONS \*1

Formations	W-I	W-I	GEAR PET.
	#A-1 Schauf SW NW SE	#1 Schauf 100' SW SE NE SW	Laverne 2-2 2035' FNL & 150' FEL NW½
Anhydrite	+1138	N/A	+1146
Heebner	-1073	-1073	-1062
Brown Lime	-1165	-1166	-1154
Lansing	-1175	-1177*	-1164
Base Kc.	-1433	-1434*	-1422
Arbuckle	-1463	-1451	-1451
Reagan	-1619	N.D.E.	N.D.E.
Granite Wash	-1655	N.D.E.	N.D.E.
R.T.D.	-1671	-1464	-1458

—1\* All wells used in reference are located in Section 2, T16S R12W, Barton County, Kansas.

—\* Adjusted to nearby electric log.

RECEIVED  
 CORPORATION COMMISSION

SEP 16 1986

SERVATION DIVISION  
 Wichita, Kansas

15-009-24198-00-01

WORK LOG

	<p>Sonic Cement Bond Log</p>
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FILING NO.	COMPANY <u>WOODMAN-IANNITTI OIL CO.</u>		
	WELL <u>SCHAUT A-1</u>		
	FIELD _____		
	COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
	Location <u>SW-NW-SE</u>	Other Services:	
	Sec. <u>2</u>	Twp. <u>16S</u>	Rge. <u>12W</u>

Permanent Datum <u>G.L.</u>	Elev. <u>1886</u>	Elev.: K.B. <u>1891</u>
Log Measured From <u>K.B.</u>	<u>5</u> Ft. Above Perm. Datum	D.F. _____
Drilling Measured From <u>K.B.</u>		G.L. <u>1886</u>

Run No.	<u>ONE</u>		
Date & Time Survey	<u>6-1-86</u>		
Date & Time Cementing	<u>6-5-86</u>		
Type Cementing Operation	<u>PRIMARY</u>		
Depth Driller	<u>3560</u>		
Depth Logger	<u>3440</u>		
Logged Interval	<u>3440</u>	to <u>2500</u>	to _____
Casing Driller		@ <u>5 1/2</u>	@ _____
Float Collar—D.V. Tool			
Squeeze Depth			
Amount & Type Cement			
Amount & Type Admix			
Type Fluid in Hole	<u>WATER</u>		
Fluid Level	<u>900</u>		
Salinity PPM Cl			
Weight lb/gal—Vis.			
Approx. Logged Cem. Top	<u>2580</u>		
Calculated Cement Top			
Max. Hole Temperature	<u>111°</u>	°F.	
Tool No.			
Spacing Recorded	<u>4</u>		
Equipment—Location	<u>44</u>	<u>G.B.</u>	
Recorded by	<u>K. SMITH</u>		
Witnessed by	<u>DICK IANNITTI</u>		

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SEP 16 1992

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