

4-060347

10-7

233
R

D-24,797

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-009-24,198-00-01

SW NW SE /4 SEC. 02, 16 S, 12 W
1650 feet from S section line
2310 feet from E section line

Operator license# 3585 Lease Schauf A well # 1

Operator: Weber Four Oil Co., Inc. County Barton

Address: R.R. 1 - Box 73 Well total depth 3562 feet
Hoisington, Kansas 67544 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 362 feet

115.77

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Co Tools License# -

Address: _____

Company to plug at: Hour: 9:00A.M. Day: 7 Month: October Year: 92

Plugging proposal received from: Nick M. Weber

Company: Weber Four Oil Co., Inc. Phone: 316-587-3539

Were: Order 350 sxs. 65/35 posmix - 8% gel. and hulls.
Tubing pulled prior to plugging. Well clear to T.D.
Casing and tubing in good condition.
Decision by operator to cement in casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 11:30A.M., Day: 7, Month: October, Year: 92

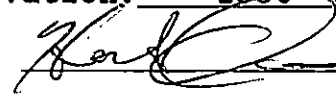
Actual plugging report: 8 5/8" to 362'. 5 1/2" to 3438'. Tied onto
production casing and pumped 300 sxs. cement with 400# hulls.
Max. 1200#. S.I.P. 500#. Tied onto annulus and pumped 50 sxs. cement.
Max. 500#. S.I.P. 500#.

10-21-92

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1992

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD BAD Anhy. plug: YES NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: 1886 GL

I did / did not observe the plugging.


E.A.A.

(agent)

Form CP-2/3

INVOICED

DATE 11-20-92

INV. NO. 36843

DEC 11 1992

15-009-24198-00-01

K. T. WOODMAN
RES. PHONE 733-0418
OFF. PHONE 265-7650
WICHITA, KANSAS

D. J. IANNITTI
PHONE 792-2921
GREAT BEND, KANSAS

WOODMAN & IANNITTI OIL COMPANY

Rotary Drilling Contractors

P. O. BOX 308
1021 EISENHOWER
GREAT BEND, KANSAS 67530

TO: INTEREST HOLDERS

DATE: July 28, 1987

RE: Squeeze Job

LEASE: Schauf A-1

SW NW SE Sec 2-16s-12W

Barton Co., KS.

In order to comply with the State of Kansas regulations, we had to squeeze off the Arbuckle perforations at 3355.5' to 3357.5'. This was done to enable us to qualify this well as a Salt Water Disposal Well.

7/24/87

Moved in double drum and ran bridge plug and packer to squeeze. Set bridge plug at 3395' and packer at 3380' and pressured to 1000# to test plug. Plug held. Spotted sand on plug and set packer at 3310' to squeeze. Squeezed above perforations with 50 sax Common with 1020#. Pressure held. Released packed and circulated hole clean. Re-pressured to 1020#, held. Released and pulled packer and tubing.

Ran tubing, collar and bit back in to be ready to drill out Monday morning and take State MIT.

7/27/87

Took State MIT. Passed test in good order.

Drilled out 52' cement from 3310' to 3362', circulated sand off of plug. Out of hole, put on catcher and went in and retrieved plug. Shut down for night.

7/28/87

Ran back 2 3/8" coated tubing and put well on as a Salt Water Disposal well.

WOODMAN-IANNITTI OIL COMPANY

D. J. Iannitti
Partner

DJI/skl

BUCK 10W KIRK
COOPER FH KANSAS
EBERLE 127 WOOD
FOELS
PETE

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SEP 16 1992
CONSERVATION DIVISION
Wichita, Kansas