

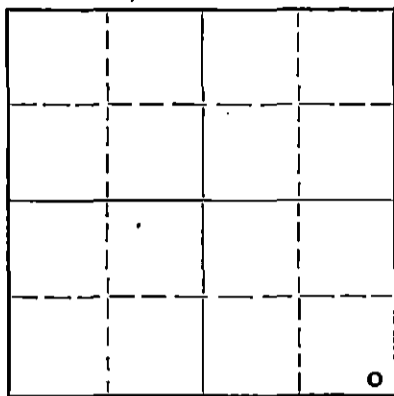
15-185-12762-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Flat

Stafford County. Sec. 28 Twp. 23S Rge. 13 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SE/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name J. G. B. O'Connor Well No. 1  
Office Address Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed August 29, 19 44  
Application for plugging filed November 13, 19 50  
Application for plugging approved November 15, 19 50  
Plugging commenced November 29, 19 50  
Plugging completed January 13, 19 51  
Reason for abandonment of well or producing formation depleted  
If a producing well is abandoned, date of last production November 1, 19 50  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Arbuckle Depth to top 3926 Bottom 3930 Total Depth of Well 3930 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3926	3930	8-5/8"	305	
				5 1/2"	394.8	1408

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
TD 3930'; crushed rock to 3920', 5 sx cement to 3880', heavy mud to 300'  
crushed rock to 290', 20 sx cement to 249', heavy mud to 30', 10 sx  
cement to floor of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 7 1951  
CONSERVATION DIVISION  
Wichita, Kansas

2-7-51

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *G. A. Younie* Field Supt.  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of February, 19 51  
*D. J. H. Rader*  
Notary Public.

My commission expires November 14, 1953

23-5091-8 8-50-10M

PLUGGING  
FILE SEC 29 T 22 R 13  
BOOK PAGE 43 LINE

# COPY

15-185-12762-0000

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	7½			
Sand	7½	110			
Lime shell	110	115			
Shale	115	165			
Red Rock	165	255			
Fine white sand	255	290			
Red Rock	290	340			
Red Bed	340	790			
Anhydrite	790	825			
Shale & red bed	825	960			
Shale & shells	960	1260			
Shale, shells & salt streaks	1260	1470			
Shale & salt streaks	1470	1575			
Shale & lime streaks	1575	1645			
Lime	1645	1870			
Lime & chert	1870	1875			
Lime	1875	1985			
Soft sandy lime	1985	2010			
Broken lime	2010	2345			
Lime & shale	2345	2665			
Shale & lime shells	2665	2740			
Lime & shale	2740	3030			
Lime & shale streaks	3030	3120			
Lime & shale	3120	3292			
Lime	3292	3310			
Lime & shale	3310	3345			
Lime	3345	3370			
Lime & shale	3370	3410			
Shale	3410	3490			
Lime and shale	3490	3501			
<u>Top Lansing</u>	<u>3501</u>				
Lime	3501	3727			
Lime & shale	3727	3800			
Shale & chert	3800	3860			
<u>Top Viola</u>	<u>3833</u>				
Cherty Lime	3860	3868			
Chert	3868	3879			
Shale	3879	3926			
<u>Top Arbuckle</u>	<u>3926</u>				
Dolomite	3926	3930			
<u>Total Depth</u>					
<u>By Rotary</u>	<u>3930</u>				
5½" OD Casing set @ w/100 sacks		3926			
Landed 2½" Tubing @		3928			
<u>Acidized:</u>					
w/500 Gals. Chemical Process					
<u>Pumping Test:</u>					
77.10 Bbls. oil and 20.49 bbls. water 8 hrs. 9/22/44 pumping 21-48" SPM w/1 3/4" Bore Pump					
<u>Completed:</u>					
August 29, 1944					
Minimum Well Potential es- tablished 9/19/44 25 BPD					

**PLUGGING**  
 FILE SEC. 29 T 23 R 120  
 BOOK PAGE 43 LINE 1

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