

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Stafford County, Sec. 11 Twp. 23S Rge. 13W (E) (W)

Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines NE/NE/SW

Lease Owner Oil Capitol Corporation

Lease Name Firebaugh Well No. #1

Office Address First National Bank Building, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed Yes 19 _____

Application for plugging approved Yes 19 _____

Plugging commenced _____ 7-16 19 59

Plugging completed _____ 7-23 19 59

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Broadfoot

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3870' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 $\frac{1}{2}$ "		3,159'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into T.D. 3870'.
Plugging started 7-16-59. Finished 7-23-59.
Plugged off bottom and pushed plug to 3825'. Set rock bridge at 3818'. Run 5 sacks of cement for bottom plug. Worked and shot pipe. Shot 5 $\frac{1}{2}$ " casing at 3,159'. Pulled pipe out of hole and plugged well as follows: Squeezed well, using 25 sacks of gel and 75 sacks of cement. Well completed.

RECEIVED
STATE CORPORATION COMMISSION
8-5-59
AUG 5 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kans
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of August, 1959

My commission expires November 8, 1960. Betty S. Edman Notary Public.

PLUGGING
FILE SEC. 11 T. 23 R. 13W
BOOK PAGE 51 LINE 36

TOMLINSON & KATHOL

GEOLOGICAL ENGINEERS

210 EAST WASHINGTON ST. TULSA, OKLA. 74103

WALTER S. KATHOL

October 31, 1959

15 150 15108 cont.

Oil Capitol Corporation
1005 First National Building
Tulsa, Oklahoma

Subject: Oil Capitol # 1-A Firebough

Dear Sir:

The following is a sample analysis report of the above captioned well.

The well was under geological supervision from 1400 feet to 3673 feet, rotary total depth. Samples were examined from 3000 feet to 3673 feet, rotary total depth.

All tops and zones of porosity are based on Kelly bushing measurements.

The following formation tops were determined from sample examination:

Elevation 1871 DF - 1871 RB

Top Topeka	3022	-1148
Top Heebner	3280	-1406
Top Toronto	3298	-1424
Base Gread	3316	-1442
Top Brown Line	3415	-1541
Top Lansing	3425	-1551
Top Viola	3766	-1892
Top Simpson	3803	-1929
Top Arbuckle	3863	-1989
5-1/2" Casing	3869	-1995
Rotary Total Depth	3873	-1999

RECEIVED
STATE COMMISSION ON COMMERCE
AUG 21 1959

Note: Structurally the # 1-A Firebough is one (1) to two (2) feet lower on the SW of the Arbuckle than the # 1 Ward, the northeast diagonal offset, discovery well in the pool.

SEC 11, 23130
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