

RECEIVED

STATE CORPORATION COMMISSION AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE) MAR 20 1984 3-2-84

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form must be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation APT NO. 15-185-21, 912-0000

ADDRESS 5575 DTC Parkway, Suite 350 COUNTY Stafford

Englewood, Colorado 80111 FIELD Zenith

** CONTACT PERSON Kevin Tracy (303) 694-3220 PROD. FORMATION Misener

PHONE _____ Indicate if new pay.

PURCHASER NCRA LEASE Zenith Waterflood Unit

ADDRESS P.O. Box 1167 WELL NO. 12

McPherson, KS 67460 WELL LOCATION Sec. 12, T24S-R11EW

DRILLING Blackstone Drilling, Inc. 2000' Ft. from South Line and

CONTRACTOR ADDRESS 523 West Kansas 100' Ft. from West Line of

McPherson, Kansas 67460 the SW (Qtr.) SEC 12 TWP 24 RGE 11W (X)

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		12	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3845' PBD _____

SPUD DATE 12-15-83 DATE COMPLETED 12-24-83

ELEV: GR 1804' DF _____ KB 1808'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 264' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kevin F. Tracy Reservoir (Name) Engineer

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March

19 84.

MY COMMISSION EXPIRES: March 1, 1986

Nancy J. McMay (NOTARY PUBLIC) NANCY J. McMAY 5000-E So. Pagosa St. Aurora, CO 80015

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

Zenith

OPERATOR Striker Petroleum Corp. LEASE NAME Waterflood Unit SEC 12 TWP 24S RGE 11W (E) (W)

WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Misener	3725	3752		
Viola	3752	3845		
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New or Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"		264		250	2% gel 3% CC
Production	7 7/8	5 1/2		3845	RFC	163	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3726-51
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	3699				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2000 gallons MSR acid	3726-51

Date of first production 1-11-84	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 42	
Estimated Production-I.P.	Oil 75	Gas TSTM	Water 92% 854	Gas-oli. ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations. 3726-51	