

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APL NO. 15- 055-21,084-0000

County Finney

NW - NE Sec. 18 Twp. 22 Rge. 33 ^E

4670' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garden City Co. Well # 2-18

Field Name _____

Producing Formation Marmaton

Elevation: Ground 2894' KB 2899'

Total Depth 4830' PBSD _____

Amount of Surface Pipe Set and Cemented at 301' KB Feet

Multiple Stage Cementing Collar Used? Yes _____ No

If yes, show depth set 2017' KB Feet

If Alternate II completion, cement circulated from 2017'

feet depth to surface 275 sx cat.

Drilling Fluid Management Plan 6-2-92
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address P.O. Box 489

Hays, Ks. 67601

City/State/Zip _____

Purchaser: Koch

Operator Contact Person: Wayne Lebsack

Phone (316) 938-2396

Contractor: Name: Abercrombie RTD, Inc.

License: 5422

Wellsite Geologist: Wayne Lebsack/Steve McClain

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIDW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

3/30/92 4/9/92 4/22/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

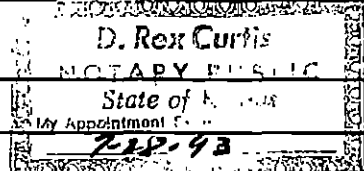
Signature Wayne Lebsack

Title Pres. Date 5-20-92

Subscribed and sworn to before me this 20 day of MAY 19 92

Notary Public D. Rex Curtis

Date Commission Expires _____



5-21-92

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution: KCC KGS
STATE CORP. COM. REP. PLUG. OTHER
MAY 21 1992
RECEIVED
KANSAS CORPORATION COMMISSION
NEPA
(SPENDING)
CONSERVATION DIVISION
Wichita, Kansas

Lebsack Oil Production

SIDE TWO

Garden City Company

2-18

Operator Name _____

Lease Name _____

Well # _____

Sec. 18 Twp. 22 Rge. 33

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	#20	301' KB	60/40 P	215	2% Gel 3% cc
Production	7-7/8	4-1/2	#10.50	4818' KB	Premium	100	2% cc
				2107' KB	Thixset/lite	275	Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3HF	4409'-12'	250/gal Mud Acid/1500/NE	4409-12'

TUBING RECORD				Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
				2"	4448'				
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity			
	40		3			31			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval

ORIGINAL

GEOLOGICAL FORMATION TOPS

FORMATION TOP	ELECTRIC LOG DEPTH	DRILLING TIME DEPTH	SUB-SEA DEPTH (E-LOG)
Anhydrite Top	2001	2004	+898
Anhydrite Base	2014	2018	+885
Heebner Shale	3800	3804	-901
Lansing	3843	3842	-944
BKC	4304	4309	-1405
Marmaton	4316	4334	-1417
Beymer Zone	4407	4409	-1508
Johnson Zone (Ft. Sct)	4434	Not Called	-1535
Cherokee Shale	4448	4446	-1549
Morrow Shale	4634	4635	-1735
Morrow Sandstone	Absent	Absent	Absent
Mississippian	4664	4664	-1765
St. Louis	4751	4751	-1852
Total Depth	4831	4830	-1932

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DRILL STEM TEST RESULTS

DST No. 1			
Interval: 4172' to 4237' (65' of Anchor)			
Intervals tested: Lower Lansing Limestone			
Period	Time	Pressure	Description
IHSP		2025	
IFP	15	196-441	Blow off the bottom of the bucket in 1.5 minutes.
ISIP	45	1188	Still building.
FFP	30	513-760	Blow off the bottom of the bucket in 1.5 minutes.
FBIP	60	1165	Still building.
FHSP		2009	BHT = 120 deg. F.
Recovery:	45' of - Very Slightly Oil Spotted Drlg. Mud. 180' of - Muddy Salt Water. 1,350' of - Salt Water (Hydrogen Sulfide Odor). ----- 1,575' of - Total Fluid * Water Chlorides of DST #1 were 24,500 ppm and were tested by MUDCO. Water Chlorides of Mud filtrate were 3,500 ppm.		

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DRILL STEM TEST RESULTS

DBT No. 2			
Interval: 4341' to 4359' (18' of Anchor)			
Intervals tested: Marmaton Limestone			
Period	Time	Pressure	Description
IHSP		2094	
IFP	30	61-140	Blow off the bottom of the bucket in 5 minutes.
ISIP	30	1096	Still building.
FFP	45	162-253	Blow off the bottom of the bucket in 9 minutes.
FSIP	60	1103	Still building.
FHSP		2089	BHT = 122 deg. F.
Recovery:	1,020' of - Gas in the Pipe. 540' of - Gassy Oil (32.0 Gravity). 60' of - 10% Oil, 20% Gas, 70% Mud. No Water. ----- 600' of - Total Fluid		

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DRILL STEM TEST RESULTS

DST No. 3			
Interval: 4400' to 4417' (17' of Anchor)			
Intervals tested: Marmaton Limestone (Beymer Zone)			
Period	Time	Pressure	Description
IHSP		2152	
IFP	30	61-95	Blow off the bottom of the bucket.
ISIP	30	776	Still building.
FFP	30	128-158	Blow off the bottom of the bucket.
FSIP	60	787	Still building slightly.
FHSP		2140	BHT =123 deg. F.
Recovery:	1,320' of - Gas in the Pipe. 270' of - Gassy Oil (Gravity). 90' of - Mud Cut gas and Oil. ----- 360' of - Total Fluid		

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MAY 21 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

APR 30 1992

New

Date	3-30-92	Sec.	18	Twp.	22	Range	33W	Called Out	5 PM	On Location	7:30	Job Start	01:10	Finish	06:00
Lease	Garley City	Well No.	2-18	Location	4W 75	Friend		County	Finney	State	Kan				

Contractor	Abercrombie		
Type Job	Surface		
Hole Size	12 1/4	T.D.	302'
Csg.	8 7/8" 20'	Depth	302'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	1.5'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

EQUIPMENT		
No.	Cementer	Herron
Pumptrk 158	Helper	Wagner
No.	Cementer	
Pumptrk	Helper	
	Driver	Parkerson
Bulktrk 1116	Driver	

DEPTH of Job		
Reference:	Pump Truck	
	M. Seage	
	8 7/8" T.W.P.	
	Sub Total	
	Tax	
	Total	

Remarks: Cement did not circulate. Hole was dry drilled. Top outside job used 50sx cement plus 3sx CC. Thank you! (Signatures)

Owner	Lehsack Oil Prod. Inc.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Abercrombie
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
	x W.C. Coney
	50 sx CEMENT
Amount Ordered	215 sx 60/40 2% Gel 3% CC

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Cement basket #101-3250
 RECEIVED
 STATE CORP. MODERN
 MAY 21 1992



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGINAL

HALLIBURTON SERVICES
Duncan, Oklahoma 73558
A Division of Halliburton Company

FOR INVOICE AND TICKET NO.

DATE 4-10-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Garden City 2-12	COUNTY Finnov	STATE KS
CHARGE TO Leback Oil Co.		OWNER Same	CONTRACTOR No. B 969208	
MAILING ADDRESS		DELIVERED FROM Hugoton KS	LOCATION CODE 025535	PREPARED BY Perry Cline
CITY & STATE		DELIVERED TO H/Holcomb KS	TRUCK NO.	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043	516.00272	2	B	Premium Cement	100	sk			7.94	794	00
504-050	516.00265	2	B	Premium Plus Cement	50	sk			8.19	409	50
504-120		2	B	Halliburton Light Cement	250	sk			7.35	1837	50
507-210	890.50071	2	B	Floccle Blended w/250sk	63	lb			1.30	81	90
508-002	70.15302	2	B	Potassium Chloride Blended 5%/100	300	lb			.25	75	00
508-101	70.15347	2	B	Thixset A Blended 1% w/100sk	94	lb			5.35	502	90
508-103	516.00541	2	B	Thixset B Blended 1% w/100sk	24	lb			8.15	195	60
509-406	390.50812	2	B	Calcium Chloride Blended 2%/50sk	1	sk			26.50	26	50
<i>Handwritten scribble</i>											
<i>Rig 5</i>											

	Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
					SERVICE CHARGE ON MATERIALS RETURNED	CU. FEET
500-207					SERVICE CHARGE	CU. FEET 406 1.15 406 90
500-306	Mileage Charge	37,716 TOTAL WEIGHT	55 LOADED MILES	1,937.19 TON MILES	STATE CORP. RECEIVED	82 COMMISSION
No. B969208					CARRY FORWARD TO INVOICE	SUB-TOTAL MAY 21 1992

CONSERVATION DIVISION
EXTRAORDINARY



ORIGINAL

TICKET NO. 216801-2

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <i>2-18 Garden C. 1</i>		COUNTY <i>Finney</i>	STATE <i>KS</i>	CITY / OFFSHORE LOCATION	DATE <i>4 10 92</i>
CHARGE TO <i>Joback Oil Co</i>		OWNER <i>Same</i>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR <i>Abraham D. Co</i>		LOCATION <i>1</i>	CODE <i>25546</i>
CITY, STATE, ZIP		SHIPPED VIA <i>Co Tr</i>	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	LOCATION <i>2</i>	CODE <i>25535</i>
WELL TYPE <i>C1</i>	WELL CATEGORY <i>L1</i>	WELL PERMIT NO.	DELIVERED TO <i>Location</i>	LOCATION <i>3</i>	CODE
TYPE AND PURPOSE OF JOB <i>CPS</i>		ORDER NO. B-769208		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE <i>75379</i>	1	ea	55	m.	2.60	143	00
007-013	<i>007-013</i>			Pump Chrome	1	ea	1902	14		1365	00
007-168				Additional stages	1	ea	2.15	ea		1025	00
12A	225.201			Girth Shoe	1	ea	4 1/2	in		81	00
24A	815.19101			insert Flange	1	ea	4 1/2	in		73	00
27	215.19111			Gilws	1	ea	4 1/2	in		27	50
40	207.93004			Centerheads	5	ea	4 1/2	in	43.	215	00
71	813.80100			D.V. Connector	1	ea	4 1/2	in		2474	00
75	813.16410			Plug set	1	ea	4 1/2	in		373	00
330	203.2281			Bucket	1	ea	4 1/2	in		85	00
350	890.10802			Well A	1	lb				11	50

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-769208**

WAS JOB SATISFACTORILY COMPLETED? *YES*
 WAS OPERATION OF EQUIPMENT SATISFACTORY? *YES*
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? *YES*
 X *W.C. CRAIG*
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 X *W.C. Craig*
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Richard L. ...
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

RECEIVED *SS*

STATE CORPORATION COMMISSION

MAY 21 1992

APPLICABLE TAXES WILL BE ADDED TO THIS INVOICE.
 Wichita, Kansas

EXTRA COPY

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

ORIGINAL

ATTACH TO INVOICE & TICKET NO. 216801

DISTRICT Liberal

DATE 4-10-92

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Lebeck Oil Co (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-18 LEASE Garden City SEC. 18 TWP. 22 RANGE 33

FIELD N. Garden City COUNTY Finney STATE KC OWNED BY S&W

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
D.V. PACKER-TYPE H. Halliburton SET AT 2020'
TOTAL DEPTH 4830 MUD WEIGHT _____
BORE HOLE 7 7/8
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	N	105	4 1/2	K.B.	4822	
LINER						
Surface TUBING	U	24	8 3/8	K.B.	301	
OPEN HOLE			7 7/8	301	4830	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

cement 4 1/2" Production casing w/ D.V. Cement @ 2020' 1st stage 100 sks Th. set w/ 5% KCL displac shut off plug to insert float w/ 44 lbs. valves & 32 lbs mud. circulate 150 sks in 250 sks HIC w/ 1/4" H. floats & 50 sk premium plus w/ 2% C.F. displac closing plug 32 lbs. Fresh water.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: **THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED**
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

SIGNED W.C. Craig CUSTOMER
DATE 4-10-92
TIME 08:00 A.M. P.M.

RECEIVED
STATE REPRESENTATION COMMISSION
MAY 21 1992
CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON SERVICES
JOB LOG

WELL NO. 7-18 LEASE Garden City TICKET NO. 211801
 CUSTOMER Lebsack Oil Co PAGE NO. 1
 JOB TYPE 4 1/2 D.V. Production DATE 4-10-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							Called Out
	14:00							DN location, rig being down DP
	15:30							Start casing run floating cement
	17:45							backup was rig circulating
	16:00							backup Co. TD
	16:21	6	28.5				300	Start cement
	16:00						0	Shut down pump & pump line
	16:00						0	Down Plug
	16:11	6	44				200	Start water displacement
	16:18	6	22				200	Start mud displacement
	16:22	3	10				300	Slowest rate
	16:25						500/1000	plug landed, pressured up
	16:26						0	released pressure, Start back
	16:28							Disrupt opening device
	16:41							agent tool
	16:50	5	5				50	plug cut & move hole
	16:55	6	91				200	Start tool cement 2nd stage
	17:04	6	12				200	Start tail cement
	17:10						0	Shut down water pump & pump line
	17:12						0	Disrupt closing plug
	17:16	6	22				150	Start water displacement
	17:21	8	5				300	Slowest rate
	17:22	3	5				350	Cement circulated to surface
	17:24						350	plug landed
	17:24						1400	pressured up, tool closed
	17:29						0	released pressure
	17:30							Job Complete
								Thanks Co. Calling
								Jk. Halliburton
								Patrick
								e
								Harry

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 21 1992

CUSTOMER

CONSERVATION DIVISION

