

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,150-0000

County Finney

E/2 NE NW Sec. 18 Twp. 22S Rge. 33  E

4620' Feet from  N (circle one) Line of Section

2970' Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Garden City B Well # 1-18

Field Name unknown

Producing Formation ~~Wichita~~ Marmaton

Elevation: Ground 2896' KS 2901'

Total Depth 4820' PSTD

Amount of Surface Pipe Set and Cemented at 302' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set not done yet Feet

If alternate II completion, cement circulated from \_\_\_\_\_

Set depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cmt.

Drilling Fluid Management Plan SLOR 2-1-93 DR  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5210

Name: Lebsack Oil Production, Inc

Address P.O. Box 489

City/State/Zip Hays, KS 67601

Koch

Purchaser: \_\_\_\_\_

Operator Contact Person: Rex Curtis

Phone (913) 625-5444

Contractor: Name: Abercrombie RTD, Inc.

License: 30684 1-21-93

Wellsite Geologist: Steve McClain/Wayne Lebsack

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Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PSTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-7-92 11-18-92 12-8-92

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Lebsack

Title Pres Date 1-20-93

Subscribed and sworn to before me this 20<sup>th</sup> day of January 19 93.

Notary Public D. Rex Curtis D. Rex Curtis

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC  
State of Kansas  
My Appointment Expires:  
7-28-93

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NEPA

KGS  Plug  Other (Specify)

p1

Operator Name Lebsack Oil Production, Inc. Lease Name Garden City B Well # 1-18

Sec. 18 Twp. 22S Rge. 33  East  West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	2002	- 899
Heebner	3796	- 895
Lansing	3845	- 944
BKC	4312	-1411
Marmaton	4329	-1428
Beymer Zone	4426	-1525
Johnson Zone (Ft.Scot)	4451	-1550
Cherokee Sh	4461	-1560
Morrow Sh	4656	-1755
Morrow Sd.	4677	-1766
Mississippian	4703	-1802

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	302.50'	60-40 portmix	265	2%gel 30% cacl.
Production	7-7/8"	4-1/2"	10.50#	4860 KB	Premium	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2H/ft.	4425'-4430'	3500/gal NE 15% acid
2H/ft.	4360'-4366'	3500/gal N E15% acid

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4590'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj:		Producing Method						
12/8/92		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	8				3			31

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# ORIGINAL

## DRILL STEM TEST RESULTS

<b>DST No. 1</b>			
<b>Interval:</b> 4347' to 4364' (17' of Anchor)			
<b>Intervals tested:</b> Marmaton Limestone			
Period	Time	Pressure	Description
IHSP		2148	
IFP	30	12-19	Surface blow to ½" decreasing.
ISIP	30	759	Still building.
FFP	15	25-25	No blow.
FSIP	45	769	Still building.
FHSP		2105	BHT = 110 deg. F.
<b>Recovery:</b>	20' of - 5% Oil, 95% Mud. No Water.		
	----- 20' of - Total Fluid		

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<b>DST No. 2</b>			
JAN 21 1993 CONSERVATION DIVISION WICHITA, KANSAS			
<b>Interval:</b> 4413' to 4440' (27' of Anchor)			
<b>Intervals tested:</b> Marmaton Limestone (Beymer Zone)			
Period	Time	Pressure	Description
IHSP		2167	
IFP	30	29-29	Surface blow to 3/8".
ISIP	30	669	Still building.
FFP	30	31-31	No blow.
FSIP	60	671	Still building slightly.
FHSP		2127	BHT = 111 deg. F.
<b>Recovery:</b>	15' of - 3% Oil, 97% Mud. No water. Good show of oil in testing tool.		
	----- 15' of - Total Fluid		



ORIGINAL

LEBSACK OIL PRODUCTION, INC.

P.O. Box 489

HAYS, KANSAS 67601

Hays (913) 625-5444  
Chase (316) 938-2396  
Lyons (316) 257-3825

Garden City 'B' 1-18 Pump Testing Totals - thru 25/days -

Dec. 22, 1992	16/hrs	31 B.W.	
Dec. 23, "	24/hrs	32 B.W.	17 B.O.
Dec. 24, "	24/hrs	38 B.W.	9 B.O.
Dec. 25, "	24/hrs	34 B.W.	8 B.O.
Dec. 26, "	24/hrs	22 B.W.	6 B.O.
Dec. 27, "	24/hrs.	20 B.W.	5 B.O.
Dec. 28, "	24/hrs.	15 B.W.	6 B.O.
Dec. 29, "	24/hrs.	15 B.W.	5 B.O.
Dec. 30, "	24/hrs.	14 B.W.	6 B.O.
Dec. 31, "	24/hrs.	13 B.W.	5 B.O.
Jan. 1, 1993	24/hrs.	13 B.W.	5 B.O.
Jan. 2, "	24/hrs.	12 B.W.	5 B.O.
Jan. 3, "	24/hrs.	11 B.W.	5 B.O.
Jan. 4, "	24/hrs.	11 B.W.	5 B.O.
Jan. 5, "	24/hrs.	10 B.W.	5 B.O.
Jan. 6, "	24/hrs.	10 B.W.	5 B.O.
Jan. 7, "	24/hrs.	10 B.W.	5 B.O.
Jan. 8, "	24/hrs.	7 B.W.	7 B.O.
Jan. 9, "	24/hrs.	7 B.W.	7 B.O.
Jan. 10, "	24/hrs.	6 B.W.	8 B.O.
Jan. 11, "	24/hrs.	5 B.W.	8 B.O.
Jan. 12, "	24/hrs.	5 B.W.	8 B.O.
Jan. 13, "	24/hrs.	4 B.W.	9 B.O.
Jan. 14, "	24/hrs.	4 B.W.	9 B.O.
Jan. 15, "	24/hrs.	3.5 B.W.	9 B.O.

Rex Curtis

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CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1357

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-9-92	Sec.	18	Tw. P.	22	Range	33	Called Out	05:00	On Location	08:35	Job Start	9:00	11.7 Finish	08:30
Lease	Carden City	Well No.	B-1-18	Location	Friend	4W85 1/2 N		County	Finney	State	Ks.				
Contractor	Abercrombie 5											Owner	Same		
Type Job	Best Circulation											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4"	17 1/2"	I.D.		121	110									
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2"		Depth		90'										
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To Lebsack Oil Prod. Inc.  
 Street Box 489  
 City Hays State Ko. 67601-  
 The above was done to satisfaction and supervision of owner agent or contractor. 0489  
 Purchase Order No. W. C. Craig

Amount Ordered 300 6 7/8 2 3/4 3 1/2 3 3/4 1 CC on side  
100 Common 3 3/4 CC

EQUIPMENT

No.	Cementer	<u>Gary</u>
Pumptrk <u>158</u>	Helper	<u>Keith</u>
No.	Cementer	
Pumptrk <u>116</u>	Helper	
	Driver	<u>Yancy</u>
Bulktrk <u>193</u>	Driver	

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 WICHITA, KANSAS

Consisting of			
Common	<u>280</u>	<u>5.50</u>	<u>990.00</u>
Poz. Mix	<u>120</u>	<u>2.50</u>	<u>300.00</u>
Gel.	<u>6</u>	<u>6.75</u>	<u>NIC</u>
Chloride	<u>13</u>	<u>21.00</u>	<u>273.00</u>
Handling	<u>400</u>	<u>1.00</u>	<u>400.00</u>
Mileage	<u>80</u>		<u>1280.00</u>
		Total	<u>3243.00</u>

DEPTH of Job

Reference:	<u>Pump Truck</u>	<u>380.00</u>
	<u>80 Mileage</u>	<u>160.00</u>
	Sub-Total	
	Total	<u>540.00</u>

Floating Equipment  
 Total \$ 3783.00  
 Disc - 756.60  
 \$ 3026.40

Remarks: Spot 50 ex @ 9 AM Spot 50 ex @ 11:30  
Spot 75 ex @ 7:15. Order 13 3/4 Ream hole to 17 1/2  
25 ex down 13 3/4 200 down annular.  
Thank you!  
Allen L. Hensel

# ALLIED CEMENTING CO., INC.

1358

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 11-9-92	Sec. 18	Twp. 22	Range 33	Called Out	On Location	Job Start 12:50 pm	Finish 1:00 pm
Lease Garden City	Well No. B-1-18	Location Friend 4W 85 1/2 W		County Finney	State Ks.		
Contractor Akers 5				Owner Same			
Type Job <del>REPAIR</del>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 17 1/2	T.D. 110			Charge To Lebsack Oil Prod. Inc.			
Csg. 13 3/8	Depth 107'			Street Box 489			
Tbg. Size	Depth			City Hays State Mo. 67601			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor. 489			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. 12'	Shoe Joint			X W. C. Casey			
Press Max.	Minimum			Used 35 ex CEMENT 1 CC on side			
Meas Line	Displace			Amount Ordered 300 6% 2% 6-1 3% CC			
Perf.				Consisting of			

EQUIPMENT

Pumptrk 158	No.	Cementer Gary	RECEIVED STATE CORPORATION COMMISSION JAN 2 1994 CONSERVATION DIVISION WICHITA, KANSAS
		Helper Keith	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk 199		Driver Yancy	
Bulktrk		Driver	

Common	21	5.50	115.50
Poz. Mix	14	2.50	35.00
Gel.	1	4.75	NIC
Chloride	2	21.00	42.00
Quickset			
Handling	300	1.00	300.00
Mileage	80		960.00
		Sub Total	
		Total	\$ 1452.50

DEPTH of Job		
Reference:	Pump Truck	380.00
	Mileage	NIC
	Sub Total	
	Total	380.00

Floating Equipment	Cement basket - 280.00
Total	2112.50
Disc	422.50
Total	\$ 1690.00

Remarks: Dump curb down annular. Mix pump 35 ex to fill annular.  
 Thank you!  
 Gary L. Howard

# ALLIED CEMENTING CO., INC.

1359

Home Office P. O. Box 31

Russell, Kansas 67665

New

11-10-92

Date	11-9-92	Sec.	18	Twp.	22	Range	33	Called Out		On Location		Job Start	11:30 pm	Finish	12:00 mid
Lease	Garden City	Well No.	B-1-18	Location	Friend	4W 8S 1/2 W		County	Finney	State	Ks.				
Contractor	Abercrombie 5														
Type Job	Storage														
Hole Size	12 1/4	T.D.	303												
Csg.	8 5/8" 20'	Depth	302'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15	Shoe Joint													
Press Max.		Minimum													
Meas Line	no	Displace	18.7661												
Perf.															

Owner Squire

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Leback Oil Prod. Inc.  
 Street Box 489  
 City Hays State Ko 67601--

The above was done to satisfaction and supervision of owner agent or contractor. 0489

Purchase Order No. W. C. Cury

Used 235 CEMENT  
 Amount Ordered (265 9/16 2% Gel 3% CC)

**EQUIPMENT**

No.	Cementer	<u>Cary</u>
Pumptrk <u>158</u>	Helper	<u>Keith</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk <u>199</u>	Driver	

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Consisting of	Common	141	5.50	775.50
	Poz. Mix	94	2.50	235.00
	Gel.	5	6.75	N/C
	Chloride	7	21.00	147.00
	CONKSET			
	Handling	265	1.00	265.00
	Mileage	80		848.00
	Total			2270.50

**DEPTH of Job**

Reference:	Pump Truck	380.00
	80 8 5/8" TWP	160.00
	<del>Sub Total</del>	
	Total	540.00

Remarks: Cement did circulate. Approx 10 bbl.  
 Thank you  
Wayne

Floating Equipment

~~Cement Truck~~

TOTAL \$ 2810.50  
 Disc - 562.10  
 \$ 2248.40

# ALLIED CEMENTING CO., INC.

3461

Home Office P. O. Box 31

Russell, Kansas 67665

*new*

Date	11-18-92	Sec.	18	Twp.	22	Range	23	Called Out	4A	On Location	9A	Job Start	2:10 Pm	Finish	3 Pm
Location	Garden City		Well No. B-1-18		Location		H City to terminal 5 1/2 mi		County		Finney		State		Ko
Contractor	Ureco-rig 5-														
Type Job	Pump - Plug														
Hole Size	7 7/8		T.D.		4820										
Csg.	4 1/2		Depth		4806										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.			Shoe Joint		46.50										
Press Max.	1000		Minimum												
Meas Line			Displace		X 75.69										
Perf.															

Owner *Same*

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Lebach Oil Prod Inc.*

Street *Box 489*

City *Ways* State *Ko. 67601*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *W.C. Craig*

**CEMENT**

Amount Ordered *160 Asc -*

Consisting of *500 gal wfr 2*

Common

Pos-Mix *160 ASC* 7.50 1200.00

Gel.

Chloride

Quickset

*WFR II - 500 gal .50 250.00*

Sales Tax

Handling *160* 1.00 160.00

Mileage *80* 512.00

Total \$ *3851.00* Sub-Total

Disc *770.20*

**\$ 3080.80** Total *2122.00*

Floating Equipment

1- Guide Shoe - 109.00

1- Insert - 169.00

5- Centralizers - 265.00

1- Basket - 113.00

**656.00**

**EQUIPMENT**

No.	Cementer	<i>Ben</i>	<i>Don</i>
Pumptrk 158	Helper		<i>Kerst</i>
No.	Cementer		
Pumptrk	Helper		
	Driver		
Bulktrk 116	Driver	<i>Yancy</i>	

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 WICHITA, KANSAS

DEPTH of Job *33.00*

Reference:	<i>1</i>	<i>4 1/2 rubber plug -</i>	<del>880.00</del>
		<i>Pump Touch</i>	880.00
	<i>80</i>	<i>mileage</i>	160.00
		Sub-Total	
		Tax	
		Total	1073.00

Remarks: *Plugged rat hole & mouse hole*

*float drill Hold*