

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address P.O. Box 489

City/State/Zip Hays, Ks. 67601

Purchaser: N/A

Operator Contact Person: Rex Curtis

Phone 913) 625-5444

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-11-95 1-18-95
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,378

County Finney

NE - NE - SE Sec. 18 Twp. 22S Rge. 33 XX ^E _W

2310 Feet from N (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garden City 'D' Well # 1-18

Field Name West Damme

Producing Formation None

Elevation: Ground 2895 KB 2900

Total Depth 4850 PBTD _____

Amount of Surface Pipe Set and Cemented at 259.10 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 941 4-9-96
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1285 bbls

Dewatering method used Evaporazation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

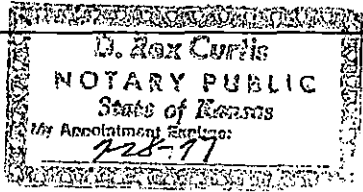
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Rex Curtis*
Title V-President Date 2/14/95

Subscribed and sworn to before me this 14 day of February,
19 95

Notary Public *D. Rex Curtis*

Date Commission Expires 7/28/97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep STATE/NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)
WICHITA KANSAS

SIDE TWO

Operator Name Lebsack Oil Production Inc.

Lease Name Garden City 'D'

Well # 1-18

Sec. 18 Twp. 22 Rge. 33
 East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
Comp. Density/Neutron
Dual Induction

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	259.10'	60/40pos	200	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

Geological Formations

API #15-055-21378

<u>Formation</u>	<u>Electric Log Depth</u>	<u>Sub-Sea Depth</u>
Heebner	3806'	- 906
Lansing	3850'	- 950
Base K.C.	4328'	- 1428
Marmaton	4358'	- 1458
Fort Scott	4460'	- 1560
Cherokee	4478'	- 1578
Morrow	4672'	- 1772
Mississippi	4736'	- 1836
St. Louis "B"	4773'	- 1873
"C"	4793'	-1893

RECORDED
STATE GEOLOGICAL COMMISSION
FEB 15 1995
DIVISION
WICHITA, KAN.

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

JAN 20 1995

ORIGINAL

To: Abercrombie Drilling Co., Inc.
801 Union Center
Wichita, KS 67202

Invoice No. 68198
 Purchase Order No. _____
 Lease Name Garden City "D" #1-18
 Date 1-11-95

Service and Materials as Follows:

Common 120 sks @\$7.20	\$864.00	
Pozmix 80 sks @\$3.15	252.00	
Gel 3 sks @\$9.50	28.50	
Chloride 6 sks @\$28.00	<u>168.00</u>	\$1,312.50
Handling 200 sks @\$1.05	210.00	
Mileage (57) @\$.04¢ per sk per mi	456.00	
Surface	445.00	
Mi @\$2.35 pmp trk chg	133.95	
1 plug	<u>45.00</u>	1,289.95
1 Basket-----	\$180.00	<u>180.00</u>

Total \$2,782.45

\$2,225.96 NET

If Account CURRENT, a
 Discount of \$ 556.49
 Will Be Allowed ONLY If
 Paid Within 30 Days From
 Date of Invoice.

137-10-10

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

STATE COMMISSION
 FEB 15 1995
 DIVISION
 WIGHTER REPORTS

ALLIED CEMENTING CO., INC.

0162

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>1-18-95</u>	SEC. <u>18</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>6 acres "D"</u>	WELL # <u>1-18</u>	LOCATION <u>Friend SW-95-45</u>	COUNTY <u>Finney</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie R.T.D #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4840'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Lebsack Oil Prod

CEMENT

AMOUNT ORDERED 345 SKs 60/40 per, 6 1/2" 1 1/4 lbs Flo-Sec 1

COMMON	<u>207</u>	SKs	@	<u>7.20</u>	<u>1,490.40</u>
POZMIX	<u>138</u>	SKs	@	<u>3.15</u>	<u>434.70</u>
GEL	<u>18</u>	SKs	@	<u>9.50</u>	<u>171.00</u>
CHLORIDE			@		
<u>Flo-Sec 1</u>	<u>86</u>	#	@	<u>1.15</u>	<u>98.90</u>
			@		
			@		
			@		
			@		
HANDLING	<u>345</u>	SKs	@	<u>1.05</u>	<u>362.25</u>
MILEAGE	<u>4¢</u>	per SK/mile			<u>786.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

303 DRIVER Jason

BULK TRUCK

_____ DRIVER _____

TOTAL 3,343.85

REMARKS:

100 SKs @ 3500'

50 SKs @ 2005'

80 SKs @ 1100'

40 SKs @ 600'

50 SKs @ 290'

10 SKs @ 40'

15 SKs in bulk

check for

SERVICE

DEPTH OF JOB 3500'

PUMP TRUCK CHARGE _____ 550.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 57 miles @ 2.35 133.95

PLUG 8 5/8 D.H. Plug @ _____ 23.00

_____ @ _____

_____ @ _____

TOTAL 706.95

CHARGE TO: Lebsack Oil Prod. Inc.

STREET P.O. Box 489

CITY Hays STATE Kan ZIP 67601

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX NONE

TOTAL CHARGE 4050.80

DISCOUNT 810.16 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Harry Fisher

STATE COMMISSION
FEB 15 1995
WICHITA, KANSAS

ORIGINAL

DST REPORT

API#15-055-21378

GENERAL INFORMATION

DATE : 1-17-95	TICKET : 20263
CUSTOMER : LEBSACK OIL PRODUCTION	LEASE : GARDEN CITY D
WELL : #1-18 TEST: 1	GEOLOGIST: WAYNE LEBSACK
ELEVATION: 2900 K.B.	FORMATION: MISSISSIPPI
SECTION : 17	TOWNSHIP : 22S
RANGE : 33W COUNTY: FINNEY	STATE : KS
GAUGE SN#: 10242 RANGE : 4100	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4756.00 ft	TO: 4800.00 ft	TVD: 4800.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 4759.0 ft	4762.0 ft	
TEMPERATURE: 116.0		

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 310.0 ft	I.D.:	2.437 in
DRILL PIPE LENGTH : 4418.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 44.0 ft	ANCHOR SIZE:	4.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4751.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4756.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE #4	
MUD TYPE : CHEMICAL	VISCOSITY : 55.00 cp
WEIGHT : 9.300 ppg	WATER LOSS: 8.000 cc
CHLORIDES : 1500 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 406
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

VERY WEAK 1/4" SLOWLY BUILDING TO 6.5" IN BUCKET IN 30 MINUTES ON INITIAL FLOW PERIOD. SURFACE BLOW, SLOWLY BULDING TO 4.5" IN BUCKET IN 60 MIN.

STATE CORPORATION COMMISSION

FEB 15 1995

CONCESSIONS

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

ON FINAL FLOW PERIOD.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
125.0	0.0	0.0	0.0	100.0	MUD
195.0	0.0	0.0	100.0	0.0	SALT WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 38,000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	85.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.8037 STB	AVERAGE WATER RATE:	19.0575 STB/D
WATER VOLUME:	1.1249 STB		
TOTAL FLUID :	1.9286 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2471.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	37.00	102.00
INITIAL SHUT-IN	30.00		513.00
FINAL FLOW	60.00	119.00	179.00
FINAL SHUT-IN	60.00		453.00

FINAL HYDROSTATIC PRESSURE: 2416.00

ORIGINAL

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2493.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	41.00	100.00
INITIAL SHUT-IN	27.00		514.00
FINAL FLOW	55.00	122.00	188.00
FINAL SHUT-IN	57.00		457.00

FINAL HYDROSTATIC PRESSURE: 2493.00

STATE OF TEXAS
COMMISSION
FEB 15 1995
ORIGINAL

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 1-17-95	TICKET : 20263
CUSTOMER : LEBSACK OIL PRODUCTION	LEASE : GARDEN CITY D
WELL : #1-18 TEST: 1	GEOLOGIST: WAYNE LEBSACK
ELEVATION: 2900 K.B.	FORMATION: MISSISSIPPI
SECTION : 17	TOWNSHIP : 22S
RANGE : 33W COUNTY: FINNEY	STATE : KS
GAUGE SN#: 10242 RANGE : 4100	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	41.00	41.00
5.00	44.00	3.00
10.00	61.00	17.00
15.00	72.00	11.00
20.00	85.00	13.00
25.00	96.00	11.00
30.00	100.00	4.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	419.00	419.00	0.00
6.00	461.00	42.00	0.00
9.00	480.00	19.00	0.00
12.00	489.00	9.00	0.00
15.00	495.00	6.00	0.00
18.00	499.00	4.00	0.00
21.00	504.00	5.00	0.00
24.00	509.00	5.00	0.00
27.00	514.00	5.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	122.00	122.00
5.00	125.00	3.00

ORIGINAL

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

Time (min)	Pressure	Delta P
10.00	129.00	4.00
15.00	138.00	9.00
20.00	146.00	8.00
25.00	152.00	6.00
30.00	159.00	7.00
35.00	165.00	6.00
40.00	172.00	7.00
45.00	177.00	5.00
50.00	182.00	5.00
55.00	188.00	6.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	357.00	357.00	0.00
6.00	387.00	30.00	0.00
9.00	401.00	14.00	0.00
12.00	410.00	9.00	0.00
15.00	417.00	7.00	0.00
18.00	422.00	5.00	0.00
21.00	426.00	4.00	0.00
24.00	431.00	5.00	0.00
27.00	436.00	5.00	0.00
30.00	438.00	2.00	0.00
33.00	440.00	2.00	0.00
36.00	443.00	3.00	0.00
39.00	446.00	3.00	0.00
42.00	449.00	3.00	0.00
45.00	452.00	3.00	0.00
48.00	454.00	2.00	0.00
51.00	455.00	1.00	0.00
54.00	456.00	1.00	0.00
57.00	457.00	1.00	0.00

STATE CORPORATION COMMISSION
 FEB 15 1995
 REGISTRATION DIVISION