

12-10-02

15-055-21230-0000

FORM MUST BE TYPED

RECEIVED FOR ONE

055-210

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DEC 10 2002

KCC WICHITA

API NO. 15- _____
County Finney
SW NW Sec. 17 Twp. 22S Rge. 33W

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address: P.O. Box 489
City/State/Zip: Hays, Kansas 67601-0489

2910' Feet from S/W (circle one) Line of Section
330' Feet from E/W (circle one) Line of Section

Purchaser: Koch
Operator Contact Person: Rex Curtis
Phone (913) 625-5444

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Garden City "C" Well # 1-17

Contractor's Name: Abercrombie RFD, Inc.
License: 30684
Wellsite Geologist: Wayne Lebsack

Field Name Damme
Producing Formation Mississippi
Elevation: Ground 2894' KS 2899'

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Total Depth 4830'
Amount of Surface Pipe Set and Cemented at: 8-5/8" @ 289'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2730' Feet
If Alternate II completion, cement circulated from 2730'
feet depth to surface w/ 105 oz cat.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
8/11/93 8/21/93 8/27/93
Spud Date Date Reached TD Completion Date

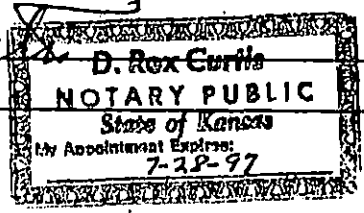
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 900 bbls
Deswating method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Rex Curtis*
Title Vice-President Date 9/4/93

Subscribed and sworn to before me this 4th day of September 19 93.
Notary Public *D. Rex Curtis*
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGA
KCS Plug Other (Specify)

Operator Name Lebsack Oil Production, Inc. Lease Name Garden City (UC)
 Sec. 17 Twp. 22S Rge. 33 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run: Dual Induction, Density
 Dual spaced Neutron, Bond

Name	Top	Datum
Heebner	3799'	- 900
Lansing	3842'	- 943
BKC	4311'	- 1412
Marmaton	4338'	- 1439
Cherokee	4458'	- 1559
Morrow	4639'	- 1740
Mississippi	4695'	- 1796
Miss. (St. Louis 'B')	4726'	- 1827
Miss. (St. Louis 'C')	4748'	- 1849

RECEIVED

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.
 DEC 10 2032

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15"	13-3/8"	#48	142'	60/40 Poz	200	2% gel 3% cc
Surface	12-1/4"	8-5/8"	#20	268'	60/40 Poz	180	2% gel 3% cc
Production	7-7/8"	5-1/2"	#14				

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/HPF	4749' - 4755'	none	

TUBING RECORD Size 2-3/8" Set At 4722' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA				

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____