

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5693
Name W. L. Hartman Trust
Address P. O. Box 54
City/State/Zip Wichita, Kansas 67201

Purchaser Permian Corp.

Operator Contact Person Sherry Heathman
Phone 316-682-4568

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist Sherry Heathman
Phone 316-682-4568

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-13-85 11-26-85 1-15-86
Spud Date Date Reached TD Completion Date
4870
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 436 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 2739 feet depth to surface, 875 SX cmt

API No. 15-055-20,624-0000

County Finney

N/2 NE NE Sec. 17 Twp 22S Rge. 33 East West

4950 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

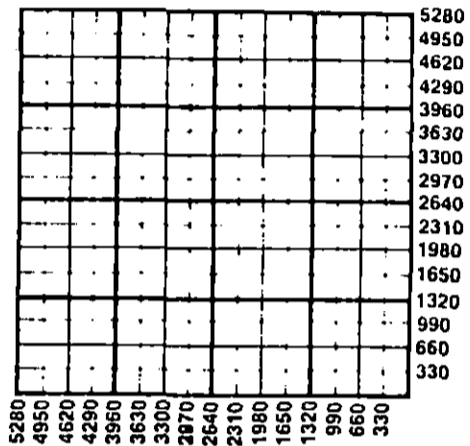
Lease Name Finnup "B" Well # 11

Field Name Damme

Producing Formation Marmaton

Elevation: Ground 2894 2903 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water WA
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

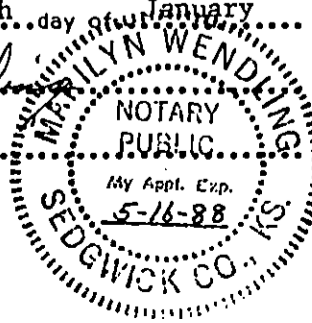
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherry L. Heathman
Title Geologist Date 1-17-86

Subscribed and sworn to before me this 17th day of January 1986
Notary Public Marilyn Wendling
Date Commission Expires 5-16-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
Rec'd 11-7-86
NOV 7 1986

CONFIDENTIAL

Sec. 17 Twp. 22S Rge. 33

Operator Name W. L. Hartman Trust Lease Name Finney "B" Well # 11

Sec. 17 Twp. 22S Rge. 33 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	24	436'	60-40 Pozmix	330	.2% Gel, 3% CC
Production		5 1/2"	15 1/2	4868'	AXC-Poz	200 AXC 675 Poz	25# Gilsonite 10% Gel, 5%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
1-16-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLER'S LOG

W. L. Hartman Estate
 Finnup B #11
 N/2 NE NE
 Section 17 - T22S - R33W
 Finney County, Kansas

Commenced: 11-13-85
 Completed: 11-25-85

Surface Casing: 423' of 8-5/8"
 Cmt'd w/330 sx 60/40 poz., 2% gel, 3%cc.

FORMATIONDEPTH

Surface Hole	0 - 439
Sand	439 - 600
Shale, Clay, Sand	600 - 1470
Anhydrite	1470 - 1910
Shale, Sand	1910 - 2368
Shale	2368 - 4218
Shale, Lime	4218 - 4352
Lime, Shale	4352 - 4420
Maraton	4420 - 4445
Lime, Shale	4445 - 4591
Shale, Lime	4591 - 4652
Lime, Shale	4652 - 4744
Lime, Mississippi	4744 - 4870 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

CHEYENNE DRILLING, INC.

A. J. Jacques

A. J. Jacques

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 27th day of November 1985.



Sharyn K. Coates

Sharyn K. Coates, Notary Public