

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-055-20,0490001
County Finney
- C - SW - NE Sec. 5 Twp. 22S Rge. 33 X E/W

Operator: License # 30535

3465' Feet from (S)N (circle one) Line of Section

Name: Hartman Oil Company, Inc.

1850' Feet from (E)W (circle one) Line of Section

Address P.O. Box 54

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Wichita, KS. 67201

Lease Name Tucker (OWWO) Well # 1

Purchaser: Scurlock Permian

Field Name Damme

Operator Contact Person: Willis E. Hartman

Producing Formation Mississippi Marmaton, Kansas City

Phone (316) 636-2090

Elevation: Ground _____ KB _____

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 4847' PBDT _____

License: 30684

Amount of Surface Pipe Set and Cemented at 4846' Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion

If yes, show depth set _____ Feet

_____ New Well X Re-Entry X Workover

If Alternate II completion, cement circulated from _____

XX Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

Drilling Fluid Management Plan REWORK 9/2 1-17-96
(Data must be collected from the Reserve Pit)

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content 42,000 ppm Fluid volume 400 bbls

Operator: W. L. Hartman

Dewatering method used Evaporation

Well Name: Tucker-Adams # 1

Location of fluid disposal if hauled offsite: _____

Comp. Date 11/71 Old Total Depth 4847'

X RAN PRODUCTION CASING

Operator Name _____

Deepening X Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ License No. _____

Plug Back _____ PBDT

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

X Commingled _____ Docket No. _____

County _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

6-7-95 Date of START Date Reached TO OF WORKOVER
6-15-95 Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Willis E. Hartman

Title OPS - mgr. Date 7/7/95

Subscribed and sworn to before me this 7th day of July 1995.

Notary Public Jacquie D Sanders

Date Commission Expires 01-19-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ REGION _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
JUL 10 1995

JACQUIE D SANDERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 01-19-99

7-10-95