TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE	June 30, 1983
OPERATOR Texaco Inc.	API NO. None
ADDRESS P. O. Box 2420	COUNTY Finney
Tulsa, OK 74102	FIELD Damme
** CONTACT PERSON B. A. Batson PHONE 918-743-5311 .	PROD. FORMATION Herrington- Krider
PURCHASER None	LEASE Garden City Co., "B"
ADDRESS	WELL NO. 4
	WELL LOCATION NW NW
DRILLING Garvey Drilling Co. CONTRACTOR ADDRESS Wichita, KS	660 Ft. from North Line and 660 Ft. from West Line of
PLUGGING None	the NW (Qtr.)SEC 5 TWP 22\$RGE 33W WELL PLAT (Office
CONTRACTOR , ADDRESS	Use Only) KCC KGS
TOTAL DEPTH 4809 PBTD 2793	SWD/REP
SPUD DATE 1-27-72 DATE COMPLETED 3-1-72	PLG
ELEV: GR_ 2891 DF 2896 KB 2898	
DRILLED WITH KINNEXXX (ROTARY) KNIKXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 418'	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE RULES AND RE	ONS PROMULGATED TO REGULATE THE OIL

AFFIDAVIT

	B. A. Batson	, being of lawful age, hereby certi	fies
tha	t:		
	I am the Affiant, and I am familiar with	the contents of the foregoing Affiday	it.
The	statements and allegations contained ther	ein are true and correct.	
	SE BROWN	B. a. Botton ASST DI	
	No Ta No	(Name)	
	SUBSCRIBED AND SWORN TO BEFORE ME this _	10th_day of _ January	,
19_	183 UBLIC 1	STATE CONTROLL	
	CARABOAR OF	(NOTARY PUBLICAL)	1/
MY	COMMISSION EXPIRES: January 25, 1987	Floigo Branton	
		- UN. 3 1000	r
**	The person who can be reached by phone reg	arding any questions concerving this	

ickansas information.

1-13-83

SUPPLEMENT RE-ENTRY SIDE TWO ACO-1 WELL HISTORY LEASEGarden City Co SEC. 5 TWP 22S RGE 33W

REQUIRED: "B" #4 OPERATOR Texaco Inc. FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tosts, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP BOTTOM Sand & Clay 0 419 Shale 419 1115 Shale & Anhydrite 1115 2025 Shale & Lime 2025 2345 Shale & Red Bed 2345 2845 Shale & Lime 2845 2930 Shale, Lime & Sand 2930 3820 Shale & Lime 3820 4040 Lime 4040 4809

Purpose of string	Size hole drilled	Sixe cosing set ((n Q,D,)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	9-5/8	32#	423	50/50 Poz	450_	3% CaCl
Production	8-3/4"	5-1/2		4808	50/50 Poz	225_	10% Salt
		<u> </u>					

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval 4701-4710	
TUBING RECORD			2	1/2"	2531-39'	
Sixe	Setting depth	Packer set at	2	1/2"	2543-53	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 2543-53" & 2531-39" 2000 gal 15% HCL & 18.75 X 18.75 Sd-Foam Acid Frad Date of first production Producing method (flowing, pumping, gas lift, etc.) 11-25-82 Gravity Pumping RATE OF PRODUCTION PER 24 HOURS % 0 135 6 MCF

Disposition of gas (vented, used on lease or sold)

Sold

Perforations 2543-53' & 2531-39'