

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31658
Name: Cross Timbers Operating Co.
Address 210 Park Ave., Suite 2350

City/State/Zip Oklahoma City, OK. 73102
Purchaser: N/A
Operator Contact Person: Brent Roberson
Phone (405) 232-4011
Contractor: Name: JW Gibson
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
old Operator: Texaco, Inc.
Well Name: Garden City "B" 11
Comp. Date 3/3/72 Old Total Depth 4810
 Deepening XXX Re-perf. Conv. to Inj/SWD
 Plug Back 2630 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-4-96 9-8-96
 Date of START Date Reached TD Completion Date of
OF WORKOVER (new) WORKOVER

API NO. 15- 055-20,0820001 ORIGINAL
County Finney
C SW SW Sec. 5 Twp. 22 Rge. 33 X W
660 Feet from N (circle one) Line of Section
4620 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, W, NW or SW (circle one)
Lease Name Garden City "B" Well # 11
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 2892' KB 2899'
Total Depth 4810' PBDT 2759'
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Rework JW 11-22-96
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name 11-22-96
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent Roberson
Title Engineering Tech. Date 11-20-96
Subscribed and sworn to before me this 20th day of November
19 96.
Notary Public Kayse Dunham
Date Commission Expires 11-19-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Cross Timbers Operating Co. Lease Name Garden City "B" Well # 11
 Sec. 5 Twp. 22 Rge. 33 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Hollenberg	2501'	2509'
Herington	2534'	2546'
Krider	2546'	2561'
Winfield	2581'	2606'
Towanda	2639'	2683'
Ft. Riley	2698'	2733'
Wreford	2782'	2802'
Council Grove	2802'	(td)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	9 5/8"	32.3#	416	50/50 POZ	450	3% CaCl
Production	8 3/4	7"	26#	4809'	50/50 POZ	225	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	2641'-55'	- Towanda 56 holes	1000 gal 15% HCL + additives	same
2	2581'-88'	,2595'-999' - Winfield- 22"	(530 bbls of YF120LG gel	
1	2549'-59'	- Krider 10 holes	& 75500# of 12/20 Brady	
1	2539'-45'	- Herington 6 holes	Sand.)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" 4.7#	2628'	CIBP @ 2630'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
Waiting On Pipeline			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	113	60	0	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACD-18.) Other (Specify) _____