

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 055-21244-0000 **CONFIDENTIAL**

County Finney  
SE - NE - SE - Sec. 16 Twp. 22S Rge. 33 X V

1650 Feet from SW (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ward Well # 3

Field Name Damme Pool

Producing Formation St. Louis

Elevation: Ground 2898' KB 2905'

Total Depth 4842 PBDT 4788

Amount of Surface Pipe Set and Cemented at 377' Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 3752' Feet

If Alternate II completion, cement circulated from 3752

feet depth to surface w/ 600 sx cm.

Brilling Fluid Management Plan 3-3-94 alt  
(Data must be collected from the Reserve Pit) CB

Chloride content 2000 ppm Fluid volume 300 bbls

Watering method used     

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

Quarter      Sec.      Twp.      S Rng.      E/W

County      Docket No.     

CONFIDENTIAL

Operator: License # 30535

Name: Hartman Oil Co., Inc.

Address P. O. Box 54

City/State/Zip Wichita, KS. 67201

Purchaser: Scurlock-Permian

Operator Contact Person: Gary Gensch

Phone (316) 636-2090

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Gary Gensch

Designate Type of Completion  
X New Well      Re-Entry      Workover

X Oil      SVD      SLOW      Temp. Abd.

     Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: 1-11-94

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SVD

     Plug Back      PBDT     

     Commingled      Docket No.     

     Dual Completion      Docket No.     

     Other (SVD or Inj?) Docket No.     

9-29-93 10-09-93 11-6-93  
Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
JAN 11 1994

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Gensch

Title Vice President & Geologist Date 1-7-94

Subscribed and sworn to before me this 7<sup>th</sup> day of January 1994.

Notary Public Connie J. Madden

Date Commission Expires 11-29-1994

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

CONNIE J. MADDEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Expires 11-29-1994