

ORIGINAL FILED

NOV 1983

WICHITA, KS

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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. L. Hartman Estate

API NO. 5693

ADDRESS P. O. Box 54

COUNTY Finney

Wichita, KS 67202

FIELD Damme

**CONTACT PERSON R. L. Schmidlapp

PROD. FORMATION Mississippi

PHONE 682-4568

LEASE Ward

PURCHASER Permian Corp.

WELL NO. 2

ADDRESS Box 1183

WELL LOCATION W/2 W/2 SE/4

Houston, TX 77001

1320 Ft. from So Line and

DRILLING Cheyenne Drilling

2310 Ft. from East Line of

CONTRACTOR

ADDRESS Box 916

the SE SEC. 16 TWP 22S RGE. 33W

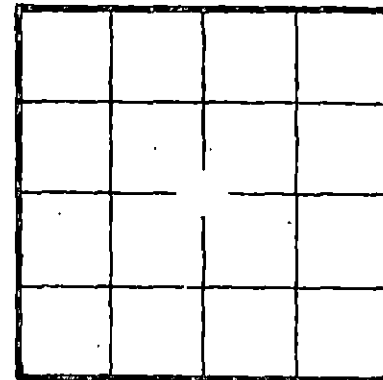
Garden City, KS 67846

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4900 PBD 4728

SPUD DATE 8-30-83 DATE COMPLETED 9-13-83

ELEV: GR 2892 DF 2900 KB 2901

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 426.71 DV Tool Used? 2747.15

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

R. L. Schmidlapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) W. L. Hartman Estate

OPERATOR OF THE Ward LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF November, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF November, 19 83

(S) R. L. Schmidlapp

Marilyn Wendling NOTARY PUBLIC Marilyn Wendling

NOTARY PUBLIC MY APPT. EXP. 5-16-84 SEDGWICK CO., KS

MY COMMISSION EXPIRES: 5-16-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WICHITA, KANSAS

12-1-83

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3777
			Marmaton	4321
			Cherokee	4433
			Mississippi	4630
			RTD	4909

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8-5/8"	23#	437	60-40 Pozmix	300	2% Gel, 3% CCL
Production		5 1/2"	15.35#	4900	50-50 "	150	12% Gel,
					60-40 "	250	25# Gilsonite, 10% salt
					50-50 "	750	12% Gel, 1/8# Floseal per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. MSR	

[Handwritten notes and signatures at the bottom of the page]