

To: 120726
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
270 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,863-2000
SE SW SW, SEC. 20, T. 23 S, R. 13 W/E
330 feet from S section line
4660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886
Operator: Chief Drilling, Inc.
Name & Address 120 S. Market, Suite 300
Wichita, KS 67202

Lease Name Schulz Well # 1-20
County Stafford 130.16
Well Total Depth 4005 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 253

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039
Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 5 a.m. Day: 26 Month: 8 Year: 19 92
Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 781-804'
1st plug at 820' with 50 sx cement,
2nd plug at 280' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 7 a.m. Day: 26 Month: 8 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 820' with 50 sx cement,
2nd plug at 280' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

8-28-92
RECEIVED
STATE CORPORATION COMMISSION
AUG 28 1992
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
I (did / did not) observe this plugging.

DATE 9-14-92
INV. NO. 36141

Signed Duane Rankin
(TECHNICIAN)

EFFECTIVE DATE: 8-18-93
DISTRICT: 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 185-22,863-000
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date: August 15, 1992
month day year

Spot SE SW SW Sec 20 Twp 23 S. Rg 13 East West

OPERATOR: License # 5886
Name: Chief Drilling, Inc.
Address: 120 S. Market, #300
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thimesch
Phone: 316 262-3791; Betty

330 FSL feet from South / North line of Section
4290 FEL feet from East / West line of Section
200 SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 6039
Name: L D Drilling, Inc.

County: Stafford
Lease Name: Schulz Well #: 1-20
Field Name: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1877 appx. feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 160' 1888 appx
Depth to bottom of usable water: 160' 1725 appx
Surface Pipe by Alternate: QX 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: none
Projected Total Depth: 3950'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DNR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____
alt. I ONLY 200' Alt. I Req.

Exp. 2/13/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Greg Davidson INIT. OG
SPUD DATE 8-17-92
LENGTH SURFACE PLANNED 225'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. ___ bbls. ___ when done ___ bbls.
RATHOLED AHEAD? Y ___ N ___ SIZE HOLE
SURFACE PIPE 8 3/8 @ 253 CONDUCTOR
ANHYDRITE T- 721 B- 804 ELEVATION
TD 4005 FORMATION
RAN PIPE @ ___ DV TOOL ___ ALT II DONE ___
SX ___ Y ___ N ___
Arbuckle Plug @ 1966 Ft. W/ 40 SX
Hug./Council @ ___ Ft. W/ ___ SX
Anhydrite Base @ 820 Ft. W/ 50 SX
1/2 Base Anyh. @ ___ Ft. W/ ___ SX
1/2, 1/2 Plug @ ___ Ft. W/ ___ SX
Bottom Surface @ 280 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ ___ SX
WATER WELL ___ SX (Irr. Well ___ Pond ___)
Hauling
TECHNICIAN OR DATE 8-20-92
TYPE OF CEMENT 60-40-670
STARTING TIME 9-26
COMPLETION TIME 7:00 (AM/PM) DATE 8-26
CEMENT COMPANY Alford
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STATE CORPORATION COMMISSION
AUG 21 1992
Wichita, Kansas
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