STATE OF KANSAS STATE COMPONATION COMMISSION

Form CP-4 Rev. 12-15-80

STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

NOV 4 1982

CONSERVATION DIVISION

WELL PLUGGING RECORD

Wichita, Kansas

Give All Information Compl	letely	120002110	15	0-900	1025-00	- 00
Make Required Affidavit	COUNTY	Barton		SEC. 3	3 TWP. 16	RGE. 11 xB√W
		s in quar			rom lines:	<u> </u>
	Lease Owner	··	a Fe I	Pipe & Su	ipply	
	Lease Name	Harz	mann		Well	No. #3
	Office Address Box 562 - Great Bend, Ks. 6753-					
	Character of	of Well (Complet	ed as Oil,	Gas or Dry H	ole): <u>0il</u>
	Date Well (Completed				
	Application for plugging filed					
	Plugging commenced October 1, 1982					
	Plugging co	mpleted_		October	4, 1982	
*	Reason for	abandonm	ent of	well or pr	oducing forma	tion
Locate Well correctly on above	<u>Depelted</u>					
Section Platt.						ision or it's
	Agent's bei					
Name of Conservation Agent						
Producing formation					omT.	D. <u>3358'</u>
Show depth and thickness o	of all water	, oil and	gas fo	rmations.		
OIL, GAS OR WATER RECORDS			<u>.</u>			Casing Record
Formation '	Content	From	То	Size	Put in	Pulled Out
	 -	•		10 3/4"	310	NONE NONE
Describe in detail the fluid was placed and the mor other plugs were used,	ethod or met	chods use	d in in	troducing	it into the h	old. If cement
tofeet for each	plug set	mac, cer	OI Same	and depth	praced, from	
Halliburton pumped to	wenty-five	(25) s	acks 5	0/50 poz	mix cement	with
4% added gel and 3%	calcium ch	loride	down t	he 10 3/	4" casing a	t 400
psi. Pumped four (4 sacks gel, seventy (70) sacks nu	cement	and or	ne (1) sa	ck hulls do	wn the
7" casing. Released	the plug	and pum	ped se	venty (7	0) sacks ce	ment down
the 7" casing at 600 Capped well with one	(l) sack	common	cement	to 5' b	elow the su	rface.
						··
	·····					
(If additional Name of Plugging Contracto						
STATE OF KANSAS James W. Rockhold	COUNTY OF	BARTO (employ	N ee of o	_,ss. wner) or (owner or oper	ator) of the
above-described well, bein	ng first duly	y sworn o	n oath,	says: Th	at I have kno	wledge of the
facts, statements, and mat filed and that the same an	ters herein te true and d	containe correct.	so hel	ne log of p me God.	the above-des	cribed well as
		JAMES	(Sign W. RC	ature) CKHOLD	Box 698 - (Address	reat Bend, S Ks. 67530
SUBSCRIBED AND SWOR	N TO before	me this	(20)	2 day of		1982
My Commission expires:	MARGARE MARGARE My Appl Exp.	State of Kansas T PROSSER 7-16-86		argare		ary Public.

4-1-46

Company -SINCLAIR-PRAIRIE OIL CO. Farm · Hargman

Comp.

60

120

33 SEC. 16 8 11 H SE SW SE 330'TEL 330'TSL W/2 SE

County.

Production.

Barton KANSAS

Est. 25 B

Shot or Treated.

surface soils

Contractor.

Total Depth.

· Hurbar Drlg.

sand

Comm.

6-22-46

3358

3-14-46

CASING	
10 3/4"	310
7 H	33561

	-	┝
Elevation. 1894	<u></u>	L.

Flaures Indicate Bottom of Formations.

, Marco marcon Borroni er i armationer		
Bottom collar - ground level	61	Ø
Ground Lovel - Derrick Floor	21	
Dorrick Floor - Top Rotary		
Bus hi ng	21	

sm:le 200 sand 260 shalo & shills 550 red bed 625

shale red	725
anhydrito	750
thelo & shells	1170
salt	1330
shalo & shalls	1430
lime & shalo	1450
lime	1565
lime brkn	1650
lime	1720
limo & shalo	1805
lime	7.885
lime chorty	1890
lime	2040
lime & shalo	XX 60
lime	21 95
lime & shale	2370
sh10	2400
limo & shalo	2575
limo brkn	2600
lime sdy	2620
limo brkn	2670
lime & shalo	2740
limo	3015
shalo-limo-brkn	3035

lime & shale

lime cherty

Total Dopth

lime-conglomerate

limo

limo

Tops:	Rig	Surfaco
Lansing K.C.	S083	<i>3</i> 061
Conglomorate	3326	33 24
Arbuokle & 7"	3356	3 354
Total Dopth	3358	3356

3060

3130

3150

3310

3358

2968-80 thin oil stain, no odor 3048 top brown limo 3063 top Lan-K.C. sli porosity - no show: 3073-78; 3090-09; 1 3063-67; 3173-82. 3233-38 sli stain & odor. slight porosity 3243-45 sli. porosity,

sli stain, strong odor.

3258-63 sli porosity, sli. stain, no odor

3308-13 sli por., sli stain, no odor

RECEIVED STATE CORPORATION COMMISSION

SEP 1 3 1982

CONSERVATION DIVISION Wichita, Kansas

SEP O 1587