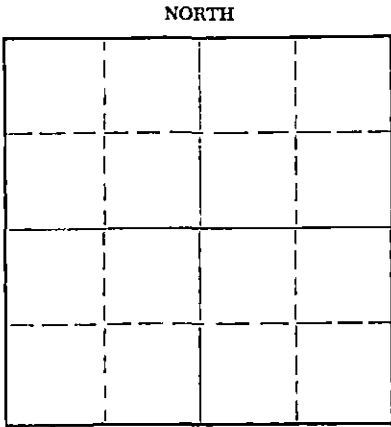


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barton County, Sec. 33 Twp. 16 Rge. 11 (E) 11 (W)

Location as "NE/CNW&SW" or footage from lines. NE NE NW  
Lease Owner Great Bend Pipe & Supply  
Lease Name Harzman Well No. 1  
Office Address Drawer "B" Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 5-2-63 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 5-8-63 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3356 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	345'	none
				4 1/2"	3347'	1445'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole from 3356' to 3330'--dumped 4 sks cement--  
pulled casing--mudded hole to 310'--set 10' rock bridge--  
dumped 25 sks cement--mudded hole to 40'--set 10' rock  
bridge--dumped 10 sks cement.

**RECEIVED**  
STATE CORPORATION COMMISSION  
MAY 27 1963

5-27-63

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor R & D Casing Pulling Co. License #236  
Address Box 572, Hutchinson, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Nathan Meltzer (XXXXXXXXXX) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Drawer "B" Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of May, 19 63

My commission expires \_\_\_\_\_  
Notary Public.

MY COMMISSION EXPIRES MARCH 30, 1965

\*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc.; when finally removed operations ending date of completion should be described in job report, Form 0813.

Form O2017-A 25M-11-26-37

WEEKLY DRILLING REPORT COMPLETION  
 From 12/10/41 To 2/3 1941

LEASE V. O. H. W. Well No. 1  
 SURVEY Sec. 33 T. 16S R. 11W  
 LOCATION NE NE NW Parish Co. BARTON  
 STATE KANSAS  
 DISTRICT PALAWKY PRUSA POOL  
 330' INT: 330' EL.

Elevation: Derrick Floor 1919 Ground \_\_\_\_\_  
 Type of Rig \_\_\_\_\_ Rig Contractor \_\_\_\_\_  
 Rig Commenced \_\_\_\_\_ Completed \_\_\_\_\_  
 Rotary Tools from 0 to 3318 Contractor Co. Portable Drls. Unit #7  
 Commenced 12/31/41 Completed 1/15/41  
 Cable Tools from 3318 to 3356 Contractor Crow Drlg. Co., Wilson Portable  
 Commenced 1/17/41 Completed 1/27/41 /Snyder.

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level, etc.)

TOP	BOTTOM	NAME	REMARKS
2715		Toneka Lime	2930-31 lime, soft, porous - good oil stain.
3078	3316	Lans. Kans. City	3078-83 lime, fair porosity with some residual stain traces of spotted oil stain, probably water bearing.
3316	3356	Arbuckle Dolomite	3163-3201 lime, oolitic, porous, no oil stain, water bearing. Pay 3317-56 T.D.

ACID TREATMENT OR SHOT RECORD

RECEIVED  
 STATE CORPORATION COMMISSION

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
				None		

JUL 8 1963

CONSERVATION DIVISION  
 Wichita, Kansas

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	Threads	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sax., Cement, etc.) (Type of Screen; Choka)
							SET AT	MAKE	
8 5/8"	32	10	Line	Cem	315				S.H. 100 sax lone star & 2 sax Acuarol.
4.2"	24	10	Seamless & Elec. Weld	Cem	3317				New. 100 sax lone star.

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
1/27/41	314		0	5	Swab - 1750'			off bottom. Established temporary 15 barrel daily minimum allowable.
1/29/41 2/3/41	107		0	7	Pump			Indicated capacity by Echometer drawdown test 5058 oil & 0 water; allowed potential 3000 barrels.

GRAVITY 112.7 @ 60

ROCK PRESSURE

CORRECT

*J. Roche*  
 EXPLOITATION ENGINEER

APPROVED

*[Signature]*  
 SUPERINTENDENT

\*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc.; when finally removed operations \* \* \* \* \* ending date of completion should be described in job report, Form 0813.

Form O 2037-A 25M-11-26-37

SH (COMPANY)	LEASE V. O. <u>RYAN</u> SURVEY Sec. <u>33</u> T. <u>16S</u> R. <u>11W</u> LOCATION <u>NE NE NW</u> Parish STATE <u>KANSAS</u> DISTRICT <u>PALACKY</u>	Well No. <u>1</u> Co. <u>BARTON</u> PRUSA POOL
<b>WEEKLY DRILLING REPORT COMPLETION</b> From _____ To <u>2/17</u> 19 <u>41</u> SUPPLEMENTARY		

Elevation: Derrick Floor _____ <u>1010</u>	Ground _____ <u>6558</u> Casing Head: <u>1017</u>
Type of Rig _____	Rig Contractor _____
Rig Commenced _____	Completed _____ <u>JUL 8 1953</u>
Rotary Tools from _____ to _____	Contractor _____
Commenced _____	Completed _____
Cable Tools from _____ to _____	Contractor _____
Commenced _____	Completed* _____

**PRODUCING STRATA**  
(Note: State contents of all producing strata, oil, gas, or water, giving fluid level, etc.)

TOP	BOTTOM	NAME	REMARKS
			NOTE: This supplementary report to correct elevation from drilling derrick floor to casing head.

**ACID TREATMENT OR SHOT RECORD**

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				

**CASING LINER AND TUBING RECORD**  
(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	Threads	MAKE	Set of Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (Now, S.H., Sax., Cement, etc.) (Type of Screen; Choke)
							SET AT	MAKE	

**PRODUCTION RECORD**  
(Note: Give all production data of special interest.)

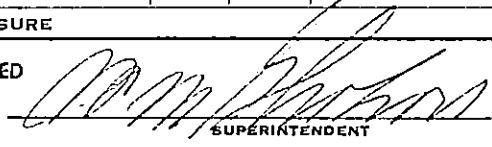
DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	

GRAVITY \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_

CORRECT

  
 EXPLOITATION ENGINEER

APPROVED

  
 SUPERINTENDENT

VS

JUL 8 1963

WEEKLY DRILLING REPORT

SHELL (COMPANY)	LEASE <u>V. O. HAZEMAN</u>	Well No. <u>1</u>
From <u>1-31</u> To <u>2-3</u> 19 <u>41</u>	DISTRICT <u>PALMER</u>	Elev. <u>1919</u>
	County <u>DARTON</u>	State <u>KANSAS</u>
	Parish }	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-31-41	TD	3356	Dolomite	Waiting on tank room.
2-1-41				
2-2-41				
2-3-41				
				COMPLETE 1-20-41

CORRECT W. R. Lamb  
 EXPLOITATION ENGINEER

APPROVED W. M. Gholson  
 SUPERINTENDENT

JUL 8 1963

WEEKLY DRILLING REPORT

SWELL (COMPANY)	LEASE <u>V. O. HANZMAN</u>	Well No. <u>1</u>
From <u>1-24</u> To <u>1-30</u> 19 <u>41</u>	DISTRICT <u>PALAUKY</u>	Elev. <u>1919</u>
	County <u>BARTON</u>	State <u>KANSAS</u>
	Parish <u></u>	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-24-41 to 1-26-41 1-27-41	TD	3356	Dolomite	Established temporary 15 barrel minimum daily allowable effective 1-20-41.  Setting pumping equipment.
1-28-41				Setting pumping equipment and connecting up flow line. Pump 107 oil & 0 water in 7 hours.
1-29-41 1-30-41				Waiting on pipe line connection. Waiting on tank room.

CORRECT

W. H. Lund  
EXPLOITATION ENGINEER

APPROVED

W. E. Cholson  
SUPERINTENDENT

JUL 8 1963

WEEKLY DRILLING REPORT

SHALL (COMPANY)  From <u>1-15</u> To <u>1-23</u> 19 <u>41</u>	LEASE <u>V. O. PARZMAN</u> Well No. <u>1</u> DISTRICT <u>PALOOKY</u> Elev. <u>1919</u> County <u>BARTON</u> State <u>KANSAS</u> Parish )
--	---

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-15-41	3328 3345	3345 3347	Line Dolomite, medium soft to soft, cream, medium to coarsely crystalline, fair to good porosity & oil staining throughout.	TOP ANBUCKLE DOLOMITE 3346 (-1427) S.L. Correction. 3344' of 4 1/2" OD, 9 5/8", 10 thread, new Seamless & Electric Weld casing cemented @ 3347(-1428) with 100 sack Lone Star. Tore out rotary tools. Waiting on cement to set. Moving in & rigging up spudder. Bailing mud. Bail mud. Drilling cement. Drilled shoe @ 9:20 AM. 360' oil 40 minutes at 3348. Deepen to 3353. 2130' oil in 2 hours & 10 minutes while drilling deeper. 2560' oil in 2 1/2 hours @ 3353(-1434). Deepen to 3356(-1437). 3000' oil in 4 hours. Pay 3347-56 (-1428 to -1437). Cleaning out & bailing. Dolomite, medium soft to soft, medium to coarsely crystalline, with good porosity & oil staining. Swab 3 1/4 oil & 0 water in 5 hours 1750' off bottom. Bail hole clean. Ran tubing & rods. Tore down spudder. Prepare to set pumping equipment. Setting pumping equipment.
	3347-3348	3348	S.L. Correction	
	TD	3348	Dolomite	
1-16-41				
1-17-41				
1-18-41				
1-19-41				
	3348	3356	Dolomite, medium soft to soft, medium to coarsely crystalline, with good porosity & oil staining.	
1-20-41	TD	3356	Dolomite	
1-21-41				
1-22-41				
1-23-41				

CORRECT W. H. Land  
EXPLOITATION ENGINEER

APPROVED W. H. Chalson  
SUPERINTENDENT

## WEEKLY DRILLING REPORT

JUL 8 1963

SHELL (COMPANY)		LEASE <u>V. O. HANZMAN</u>	Well No. <u>1</u>
From <u>1-8</u> To <u>1-14</u> 19 <u>41</u>		DISTRICT <u>PALASKY</u>	Elev. <u>1919</u>
		County <u>WAGON</u>	State <u>KANSAS</u>
		Parish	

## WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-8-41	2406	2510	Lime & shale	Drilling 6" hole.
	2510	2595	Shale & lime streaks	
1-9-41	2595	2724	Lime & shale	Byfo 2500' - 10. Mix 10 hulla & 5 Aquagel.
	2724	2722	S.L. Measure	
	2722	2740	Lime & chert	TOP TOPEKA 2715(-796).
	2740	2765	Lime	
1-10-41	2765	2790	Lime & chert	
	2790	2826	Lime	Lost circulation @ 2802(-883); mix 8 Aquagel & 2 hulla. Lost circulation @ 2803(-884); mix 35 Aquagel & 10 hulla.
	2826	2850	Lime & chert	
1-11-41	2850	2852	Lime & shale	
	2852	2916	Lime	Mix 1 hulla & 10 Aquagel.
			Sample log: 2930-31(-1011 to -1012)	Lime, medium soft, fair porosity & good oil stain.
1-12-41	2916	3053	Lime	
1-13-41	3053	3201	Lime	TOP LAWRENCE KANSAS CITY 3075(-1159).
			3078-83(-1159 to -1164)	Lime, medium soft, white, oolitic in part, fair porosity with some residual oil stain & traces of spotted oil stain, probably water bearing.
			3163-3201(-1244 to -1262)	Lime, very soft, dull gray to white, finely crystalline, fine to medium oolitic, excellent porosity, no oil stain, water bearing.
1-14-41	3201	3234	Lime	
	3234	3235	S.L. Correction	
	3235	3228	Lime	

CORRECT W. H. Lund  
EXPLOITATION ENGINEERAPPROVED W. M. Gibson  
SUPERINTENDENT

LB

JUL 8 1963

WEEKLY DRILLING REPORT

OHELL (COMPANY)  From <u>1-1</u> To <u>1-7</u> 19 <u>41</u>	LEASE <u>V. G. HANZIAN</u> DISTRICT <u>PALASKY</u> County <u>BARTON</u> State <u>KANSAS</u> Parish {	Well No. <u>1</u> Elev. <u>1919</u> State <u>KANSAS</u>
--	---	---

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-1-41	TD	345	Red rock	Waiting on cement to set & rigging up. Drilling 6 1/2" hole.
1-2-41	345	405	Red rock & shale	
	405	515	Sandy shale	TOP CIMARRON ANHYDRITE 769 (-1150).  TOP FORT KILEY 1700 (-219). Mix 1 sack hulls @ 1835 (-84). TOP FLORENCE FLINT 1804 (-115). TOP WHELFORD 1875 (-44).  Syfo 1500' - 10. TOP COTTONWOOD 2010 (-91). Syfo 2000' - 10. Lost circulation 4 times from 2285 (-366) to 2293 (-374).
	515	775	Shale	
	775	798	Anhydrite	
	798	990	Shale & anhydrite streaks	
1-3-41	990	1160	Shale & shells	
	1160	1351	Shale	
	1351	1477	Salt, shale & lime	
1-4-41	1477	1578	Shale & lime	
	1578	1655	Lime	
1-5-41	1655	1765	Lime & shale	
	1765	1905	Lime & shale	
	1905	1950	Lime & chert streaks	
1-6-41	1950	2178	Lime & shale	
1-7-41	2178	2406	Shale & lime	

CORRECT W. K. Lund  
EXPLOITATION ENGINEER

APPROVED W. M. Gholson  
SUPERINTENDENT



JUL 8 1963

WEEKLY DRILLING REPORT

SHELL (COMPANY) LEASE V. O. HANZMAN Well No. 1  
 DISTRICT PALAWKY Elev. \_\_\_\_\_  
 From 12-23 To 12-31 1940 County BARTON State KANSAS  
 Parish \_\_\_\_\_

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
12-23-40 & 12-29-40 12-30-40				Waiting on drilling unit. Moving in & rigging up drilling unit. Spud 12-31-40 Company Portable Drig. Unit #7.
12-31-40	0 35 75 210 237 TD	35 75 210 237 345 345	Surface soil & sand Shale & sand Shale & lime streaks Red bed Red rock Red rock	Mix 12 Aquagel. Mix 5 Aquagel & 4 lime. Rigging up. 3 5/8" OD, 32#, 10 thread, S.K. lapweld casing line pipe cemented @ 345 with 100 sax Lone Star & 2 sax Aquagel.

CORRECT W. H. Tamm  
 EXPLOITATION ENGINEER

APPROVED W. H. Tamm  
 SUPERINTENDENT

JUL 8 1963

WEEKLY DRILLING REPORT

SHELL (COMPANY)	LEASE <u>V. O. HARTZMAN</u>	Well No. <u>1</u>
From <u>12-20</u> To <u>12-27</u> 19 <u>40</u>	DISTRICT <u>PALOCKY</u>	Elev. _____
	County <u>BARTON</u>	State <u>KANSAS</u>
	Parish _____	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
12-20-40				Digging cellar & pits.
12-21-40				Pits complete. Digging cellar.
12-22-40				Cellar & pits complete. Wait-
12-23-40				ing on Portable Drilling Unit
				#7.
12-24-40				Waiting on drilling unit.
to				
12-27-40				

CORRECT

W. R. Lund  
 EXPLOITATION ENGINEER

APPROVED

W. M. Gholson  
 SUPERINTENDENT

LB

JUL 8 1963

WEEKLY DRILLING REPORT

SHELL (COMPANY)  From _____ To <u>12-19</u> 19 <u>40</u>	LEASE <u>V. O. HANSMAN</u> Well No. <u>1</u> DISTRICT <u>PALOOKY</u> Elev. _____ County <u>BARTON</u> State <u>KANSAS</u> Parish _____
---	---

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
12-19-40				Location staked 330' from North line & 330' from East line of NW $\frac{1}{4}$ Sec. 33-168-11W.

CORRECT W. R. Lund  
 EXPLOITATION ENGINEER

APPROVED W. H. Shelton  
 SUPERINTENDENT

LB

JUL 8 1963

WEEKLY DRILLING REPORT

SHELL OIL CO., INC.

LEASE VERA O. MARSHAN Well No. 1

(COMPANY)  
"FIRST REPORT"

DISTRICT PALOOKY Elev. \_\_\_\_\_

From \_\_\_\_\_ To \_\_\_\_\_ 19 \_\_\_\_\_

County SANTON State KANSAS

Lease Number: K-4366

Parish \_\_\_\_\_

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
DATE AUTHORITY TO DRILL RECEIVED IN DISTRICT OFFICE: December 19, 1940				
DATE LOCATION STAKED: December 19, 1940				
LOCATION FOOTAGE DESCRIPTION: 330' from North Line, 330' from East Line, NW $\frac{1}{4}$ Section 33-168-11W				
NUMBER ACRES IN LEASE: 160				
LEASE DESCRIPTION: NW $\frac{1}{4}$ Section 33-168-11W				
OTHER ACRES IN LEASE: None				
SHELL'S INTEREST: 100% Working				
OUTSIDE INTEREST: None				
CONTRACTOR: Company Portable Drilling Unit #7				
REMARKS: None				

CORRECT

*[Signature]*  
EXPLOITATION ENGINEER

APPROVED

*[Signature]*  
SUPERINTENDENT

6 | 480.20