

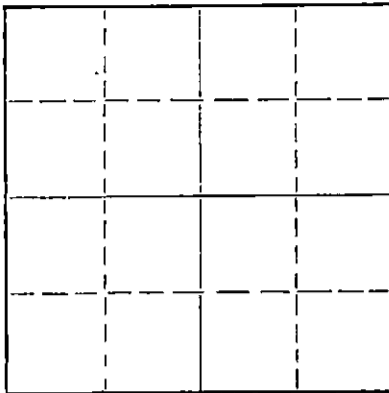
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-009-1519-0000
WELL PLUGGING RECORD

Barton County, Sec. 33 Twp. 16 Rge. (E) 11(W)

Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner Great Bend Pipe & Supply
Lease Name Harzman Well No. 2
Office Address Drawer "B" Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 4-26-63 _____ 19____
Plugging completed 5-9-63 _____ 19____
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3352 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	347	none
				4 1/2"	3346	529'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole from 3352' to 3330'-dumped 4 sks cement-
pulled casing-mudded hole to 310'-set 10' rock bridge-
dumped 25 sks cement-mudded hole to 40'-set 10' rock
bridge-dumped 10 sks cement

5-27-63

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Co. License #236
Address Box 572, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer XXXXXXXXXX (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Drawer "B" Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of May, 19 63

My commission expires MY COMMISSION EXPIRES MARCH 30, 1965

Nathan Meltzer
Notary Public.



*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be at well to produce by swabbing, agitation, etc.; when finally removed operation; leading date of completion should be described in job Form 0813.

Form O2037-A 25M-11-26-37

382
(COMPANY)

LEASE F. O. 17, 1941 Well No. 2
 SURVEY Sec. 33 T. 16S R. 11W
 LOCATION NE 1/4 33rd Parish Co. BARTON
 STATE KANSAS
 DISTRICT PALARKE PUGA POOL
 902' 31; 330' EL.

WEEKLY DRILLING REPORT COMPLETION
 From 4-15 To 5-16 1941

Elevation: Dorrick Floor. 1915 Ground _____
 Type of Rig _____ Rig Contractor _____
 Rig Commenced _____ Completed _____
 Rotary Tools from 0 to 3346 Contractor: Company Portable Drilling Unit #1
 Commenced 4-12-41 Completed 5-6-41
 Cable Tools from 4400 to 3352 Contractor: Crow Drilling Co., Wilson Portable
 Commenced 5-1-41 Completed* 5-11-41 / Spudder

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level, etc.)

JUL 8 1963

TOP	BOTTOM	NAME	REMARKS
2700		Topeka	No shows.
3074	3344	Lans. Kans. City	no commercial oil shows.
3344	3352	Arbuckle	Hole filled 2250' with oil in 40 minutes @ 3346. Hole filled 3000' with oil in 3 1/2 hours @ 3350. Pay 3345-52 TD.
	TD	Dolomite	

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
5-12-42	"A"	"B"	3000 gal.	3346	3352	Morgan Acid, Inc.

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	Threads	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sax., Cement, etc.) (Type of Screen; Choke)
							SET AT	MAKE	
5 5/8"	28	10	Line	Cem	347				S.H. 115 sax Lone Star & 2 sax Aruagel.
4 1/2"	9 1/2	8	Elec. Weld	Cem	3346				New. 100 sax Lone Star.

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
5-12-41	142		0	4	Swab	Average 33		bbls/hour last 2 hours off bottom. Established temporary 15 barrel daily minimum allowable.
5-13-41	230		0	3	Swab	Average 76		bbls/hour last 2 hours 1950' off bottom. Indicated capacity by Depth-graph draw-down test 17,423 oil & 0 water; allowed potential 3000 barrels.
5-16-41								

GRAVITY 20.8 @ 60

ROCK PRESSURE

CORRECT

APPROVED

J. W. Roche
 EXPLOITATION ENGINEER

W. M. Johnson
 SUPERINTENDENT

JWR:LB

JUL 8 1963

WEEKLY DRILLING REPORT

WELL, (COMPANY) From _____ To <u>5-16</u> 19 <u>41</u>	LEASE <u>V. C. HANCOCK</u> Well No. <u>2</u> DISTRICT <u>PALAWKI</u> Elev. <u>1915</u> County <u>BARTON</u> State <u>KANSAS</u> Parish _____
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-16-41	TD	3352	Dolomite Sample log: 3346-52 Dolomite - soft to medium hard - white to cream - coarse to medium crystalline with fair to good porosity & oil staining.	Indicated capacity by Depthograph draw-down test 17,423 oil & 0 water; allowed potential 3000 barrels. COMPLETE 5-11-41.

CORRECT J. W. Roche
EXPLOITATION ENGINEER

APPROVED W. E. Ahlson
SUPERINTENDENT

JUL 8 1963

WEEKLY DRILLING REPORT

O'NEILL (COMPANY) From <u>5-9</u> To <u>5-15</u> 19 <u>41</u>	LEASE <u>V. D. HANEMAN</u> Well No. <u>2</u> DISTRICT <u>PALOOKY</u> Elev. <u>1915</u> County <u>BARTON</u> State <u>KANSAS</u> Parish
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS	
	FROM	TO			
5-9-41	TO	3346	Dolomite	Drill cement plug and clean out to bottom. 1700' oil 25 minutes @ 3346. 2250' oil 40 minutes @ 3346. 3000' oil 3 1/2 hours @ 3350.	
		3346	3350		Dolomite
		3350	3352		Dolomite
		TO	3352		Dolomite
5-10-41				Swab 142 oil & 0 water 4 hours, averaging 33 barrels/hour last 2 hours off bottom. Ran tubing. Acidized 3000 gallons by Morgan. Pull tubing. Swab 230 oil & 0 water 3 hours, averaging 76 barrels/hour last 2 hours 1950' off bottom. Established temporary 15 barrel daily minimum allowable effective 5-9-41. Bail off bottom. Ran tubing & rods. Tore out cable tools.	
5-11-41				Installing pumping equipment. Preparing to test. Waiting on State man to take potential test.	
5-12-41					
5-13-41					
5-14-41					
5-15-41					

CORRECT

J. W. Roche
 EXPLOITATION ENGINEER

APPROVED

W. B. Gholson
 SUPERINTENDENT

LD

JUL 8 1963

WEEKLY DRILLING REPORT

OWELL (COMPANY)	LEASE <u>V. O. HAZMAN</u>	Well No. <u>2</u>
From <u>5-2</u> To <u>5-8</u> 19 <u>41</u>	DISTRICT <u>PALAUKE</u>	Elev. <u>1915</u>
	County <u>DARTON</u>	State <u>KANSAS</u>
	Parish	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-2-41	2721	2761	Lime & chert	Gyfo 2600' - 20 (correct). " 2700' - 10 & 2800' - 10. Mix 5 Aquagel, 1 hulls & 3 Fibrotex. TOP TOPSKA 2709(-704). Mix 8 Aquagel. Gyfo 3000' - 10.
	2761	2877	Lime	
5-3-41	2877	3013	Lime	TOP LAWSON KANSAS CITY 3074(-1159). Sample log: 3082-87 Lime - oolitic, partly dissolved - medium soft - white to tan - finely crystalline - poor porosity & stain. 3104-07 Lime - white to tan - medium soft - partly oolitic - finely crystalline to chalky - poor porosity & some lead oil stain. 3157-3200 Lime - white to tan - oolitic to meta- oolitic - very soft - finely crystalline - fair to excellent porosity - with slight amount oil stain - probably water bearing.
5-4-41	3013	3228	Lime	
5-5-41	3228	3344	Lime	3252-56 Lime - oolitic to meta-oolitic - soft - finely crystalline - poor to fair porosity - some dead to live oil stain - non-commercial. Dolomite - white to gray - dense - poor to fair porosity & slight amount good oil stain. TOP ANKLE DOLOITE 3344(-1129) - 3.L. Measure. Mix 14 Aquagel, 11 hulls and 50# Jell Flakes. 3343' of 4 1/2" OD, 9 1/2", 8 round thread, new Electric Weld casing cemented at 3346 with 100 sack Lone Star. Waiting on cement to set.
	3344	3346	Dolomite	
5-6-41	TD	3346	Dolomite	
5-7-41				Rig up spudder. Crow Drilling Co., Wilson Portable Spudder.
5-8-41				Ball mud. Drilling cement.

CORRECT

EXPLOITATION ENGINEER

APPROVED

W. E. Hazman
SUPERINTENDENT

JUL 8 1963

WEEKLY DRILLING REPORT

DRILL (COMPANY) From <u>4-24</u> To <u>5-1</u> 19 <u>41</u>	LEASE <u>V. G. HANSMAN</u> Well No. <u>2</u> DISTRICT <u>PALOOKA</u> Elev. <u>1915</u> County <u>SARFON</u> State <u>KANSAS</u> Parish <u></u>
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-24-41	1525	1642	Shale & lime	Mix 3 hulls. Syfo 1525' - 30. Syfo 1600' - 20. Mix 2 hulls & 4 Aquagel.
4-25-41	1642	1864	Lime & shale	
4-26-41	1864	1911	Lime & chert streaks	Syfo 1900' - 30.
	1911	1953	Chert & lime	
	1953	1993	Lime & shale	
4-27-41	1993	2038	Lime	Syfo 2000' - 30.
	2038	2102	Shale & lime	
4-28-41	2102	2252	Lime & shale	Mix 4 Aquagel & 2 hulls. Syfo 2100' - 30.
4-29-41	2252	2417	Lime & shale	Syfo 2200' - 20.
				Syfo 2300' - 20.
				Syfo 2400' - 20.
4-30-41	2417	2548	Lime & shale	Mix 5 Aquagel & 1/2 hulls. Syfo 2500' - 30. Syfo 2600' - 10.
5-1-41	2548	2640	Lime & shale	
	2640	2721	Lime	

CORRECT

J. H. Roche
EXPLOITATION ENGINEER

APPROVED

W. E. Gholson
SUPERINTENDENT

LIB

JUL 8 1963

WEEKLY DRILLING REPORT

SMELL (COMPANY) From <u>4-18</u> To <u>4-23</u> 19 <u>41</u>	LEASE <u>V. O. HANZMAN</u> Well No. <u>2</u> DISTRICT <u>PALOOKY</u> Elev. _____ County <u>BARTON</u> State <u>KANSAS</u> Parish _____
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-18-41 4-19-41				Waiting on drilling unit. Moving in & rigging up rotary tools.
				Spud 4-19-41 Company Portable Drilg. Unit #3
	0	122	Surface	Drilling 11" hole. Mix 17 Aquagel & 3 lime.
4-20-41	122 TD	348 348	Surface Surface	Syfo 275' - 30. 8 5/8" OD, 287, 10 thread, S.H., casing line pipe cemented & 347 with 115 sax Lone Star & 2 sax Aquagel. Waiting on cement to set & rigging up.
4-21-41				Waiting on cement to set & rigging up.
	348	750	Shale & shells	
	750	785	Anhydrite	
	785	822	Shale & shells	
4-22-41	822	1210	Shale & shells	Syfo 750' - 30.
	1210	1350	Salt & shale	" 1250' - 40.
4-23-41	1350	1452	Salt & shale	" 1350' - 40.
	1452	1525	Lime & shale	" 1425' - 40.

CORRECT J. W. Roche EXPLOITATION ENGINEER APPROVED W. H. Gholson SUPERINTENDENT

LR

JUL 8 1963

WEEKLY DRILLING REPORT

SHELL (COMPANY) From <u>4-15</u> To <u>4-17</u> 19 <u>41</u>	LEASE <u>V. O. HANZMAN</u> Well No. <u>2</u> DISTRICT <u>FALCON</u> Elev. _____ County <u>HAYTON</u> State <u>KANSAS</u> Parish _____
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-15-41 4-16-41 4-17-41				Location staked 992' from South Line & 330' from East Line of NW 1/4 Sec. 33-168-11W. Digging cellar & pits. Cellar & pits complete. Waiting on drilling unit.

CORRECT J. W. Roche EXPLOITATION ENGINEER APPROVED W. M. Gholson SUPERINTENDENT

JUL 8 1963

WEEKLY DRILLING REPORT

SHELL OIL CO., INC. (COMPANY) "FIRST REPORT" From _____ To _____ 19____ Lease Number: <u>K-1856</u>	LEASE <u>WPA C. PARSONS</u> Well No. <u>?</u> DISTRICT <u>PALACHY</u> Elev. _____ County <u>BARTON</u> State <u>KANSAS</u> Parish _____
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
<u>DATE APPROXIMATE TO DRILL RECEIVED IN DISTRICT OFFICE:</u>				April 15, 1961
<u>DATE LOCATION SAVED:</u>				April 15, 1961
<u>LOCATION FOOTAGE DESCRIPTION:</u>				992' from South Line, 330' from East Line, NW 1/4 Section 33-168-11W.
<u>NUMBER ACRES IN LEASE:</u>				160
<u>LEASE DESCRIPTION:</u>				NW 1/4 Section 33-168-11W
<u>OWNER ACRES IN LEASE:</u>				None
<u>SHELL'S INTEREST:</u>				100% Working
<u>OUTSIDE INTEREST:</u>				None
<u>CONTRACTOR:</u>				Company Portable Drilline Unit #1
<u>REMARKS:</u>				None

CORRECT

J.W. Roche
EXPLOITATION ENGINEER

APPROVED

[Signature]
SUPERINTENDENT