

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

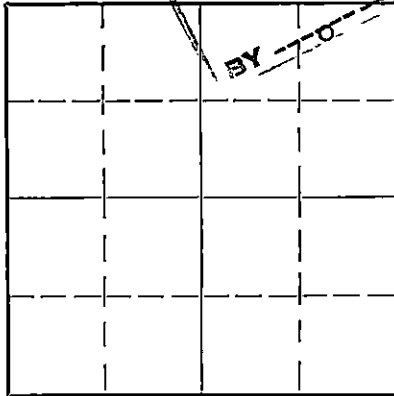
~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

RECEIVED
DEC 5 1936

12-5-36



Locate well correctly on above Section Plat

Harvey County. Sec. 30. Twp. 22 Rge. (E) 3 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE NE 330' N. Line
Lease Owner W. C. McBride, Inc. (330' W. Line)
Lease Name Abraham Schmidt Well No. 2
Office Address 1226 Olive St., St. Louis, Missouri
Character of Well (Completed as Oil, Gas or Dry Hole) Oil Well.
Date, well completed 5-12- 193.3
Application for plugging filed 11-19- 193.6
Application for plugging approved 11-23- 193.6
Plugging Commenced 11-23- 193.6
Plugging Completed 12-1- 193.6
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production 8-11 193.6
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell
Producing formation Hunton Lime Depth to top 3400 Bottom 3427 Total Depth of Well 3427 Feet
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi Lime Chat	Dry	3169	3173	15 $\frac{1}{2}$	346	None.
Base of Lime		3291		8-5/8	3169	2565
				7	3395	3395
Hunton Lime	Dry	3400	3427			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled 35' with heavy mud, put in with pails.
7" pipe started.. 1,000' mud laden fluid put in with steam jet. 7" pipe then pulled out. 1500' of mud laden fluid then put in hole. 8" pipe started and pulled, hole was then filled to surface. Hole was bridged at 352' and 5 sacks cement run. Hole then filled to surface and cement cap placed at top of hole.

PLUGGING
FILE SEC 30 T 22 R 30
BOOK PAGE 70 LINE 24



(If additional description is necessary use BACK of this sheet)
Correspondence regarding this well should be addressed to F. Zimmerman
Address McPherson, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.
Frank Zimmerman (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Zimmerman

(Address)

SUBSCRIBED AND SWORN to before me this 1st day of December, 1936.

My commission expires July 15, 1939

David Paoli

Notary Public.

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
	1010		Lime
	1028		Lime & Broken Shale
	1049		Shale
	1060		Shale & Shells
	1121		Broken Lime
	1440		Broken Shale
	1620		Shale
	1640		Lime
	1785		Shale & Lime Shells
	1815		Lime
	1838		Broken Lime
	1905		Shale
	1930		Lime
	1936		Shale & Shells
	1950		Lime & Shale
	2041		Lime
	2057		Broken Lime
	2144		Lime
	2195		Broken Lime
	2250		Lime
	2298		Shale & Lime Shells
	2324		Broken Sand
	2360		Sand & Shale
	2369		Lime
	2400		Lime
	2410		Shale
	2425		Sand & Lime Shells
	2460		Shale & Lime
	2472		Lime
	2483		Sand
	2500		Sandy Lime
	2694		Lime
	2703		Sand
	2712		Sandy Lime
	2834		Lime
	2849		Sand
	2864		Sand & Shale
	2895		Broken Lime
	2922		Lime
	2947		Lime & Broken Shale
	2962		Broken Lime
	2968		Red Rock
	2979		Shale
	2982		Broken Lime
	3026		Broken Lime & Shale
	3073		Broken Shale
	3087		Shale & Lime Shells
	3102		Shale & Shells
	3111		Shale & streaks of iron
	3165		Var. Colored Shale
	Top Chat - 3165		
	3227		Chat
	3229		Shale
	3234		Lime
	3242		Shale
	3250		Broken Chat
	3265		Broken Chat & Lime
	3270		Broken Lime
	3291		Lime
	3382		Shale
	3384		Sand & Lime
	Top Misner Sand - 3382		3385=3395 SIM
	3399 $\frac{1}{2}$		Black Shale
	3427		Lime

PLANNING
 FILE NO. 2234
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Sho oil - 3382-83 (Misner Sand) Not corrected
 Small sho oil - 3399 $\frac{1}{2}$ -3407 - (Hunton Lime) Corrected
 Pay - 3418-21 - Hole filled up 1000' in
 1 hour and 15 minutes.
 Base Hunton - 3424
 Top Sylvan - 3424