

MAGNOLIA PETROLEUM COMPANY

A SOCONY-VACUUM COMPANY

PRODUCING DIVISIONWichita, Kansas
February 20, 1936Hollow Pool
Katie Schmidt Lease
W $\frac{1}{2}$ NE $\frac{1}{4}$ Section 30-22S-3WMr. T. A. Morgan, Director
State Corporation Commission
Bitting Building
Wichita, Kansas

Dear Sir:

We hereby make application under Rules and Regulations No. 317.13A to abandon the Wilcox sand in our Well No. 5 on the above described lease. The total depth of the well is 3612 feet.

It is our desire to cement through tubing, using the Halliburton process and cement the Wilcox sand, pull the 7" O.D. casing and apply mud to the Hunton lime, plugging the hole in the 9" O.D. casing, and perforate the 9" O.D. casing in the Kansas City lime at approximately 2500 feet, using the Well's Gun Perforator, and if the well is non-productive in this horizon, we desire to shoot the 9" O.D. casing and fill the hole with mud to the top and abandon.

We would like to start this work on February 21.

Yours very truly,

MAGNOLIA PETROLEUM COMPANY

By


F. E. MALLONEE

FEM:DM

15.079-19158-0001

HOMER HOCH, CHAIRMAN
JESSE W. GREENLEAF
ERNEST E. BLINCOE
COMMISSIONERS

PHONES 2-0488—L. D. 78

STATE OIL UMPIRE
T. A. MORGAN, WICHITA
OIL ADVISORY COMMITTEE
RALPH J. PRYOR, CHAIRMAN,
WICHITA
WALTER S. FEES, IOLA
E. W. PYLE, WICHITA
LEE SCOTT, WICHITA
H. M. WILLIAMS, WICHITA
MARVIN LEE, SECRETARY AND
TECHNICAL ADVISER

C. H. BENSON, SECRETARY
STATE CAPITOL
TOPEKA, KANSAS



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

February 20, 1936.

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 5
Farm Schmidt
Description W $\frac{1}{4}$ NE 30-22S-3
County Harvey
File 35-18

Magnolia Petroleum Co.,
Wichita, Kansas.

Att'n: F. E. Mallonee

Dear Sirs:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

T. A. MORGAN, Director

TC:ha By

MAGNOLIA PETROLEUM COMPANY

A SOCONY-VACUUM COMPANY

PRODUCING DIVISION

Wichita, Kansas.
March 3, 1936.

RECEIVED
MAR 4 1936
BY *me.*

Hollow Pool
Katie Schmidt Lease
W $\frac{1}{2}$ NE $\frac{1}{4}$ Section 30-22S-3W

PLUGGING
FILE SEC 30 T. 22 S. R. 3 W.
BOOK PAGE 35 LINE 18

Mr. T. A. Morgan, Director
State Corporation Commission
Bitting Building,
Wichita, Kansas.

Dear Sir:

Pursuant to our letter of February 20th, and conforming with Rules and Regulations of the Commission in connection with plugging back the above described well, we enclose herewith log of well to a total depth of 3612 feet.

Yours very truly,

MAGNOLIA PETROLEUM COMPANY

J. E. Malloney

By

JBO:MEM
Enc.

RECORD OF WELL NO. 5

OWNED BY MAGNOLIA PETROLEUM COMPANY

Katie Schmidt Farm

Harvey County, Kansas

Wichita District

SE NW NE 30-22S-3W

Rig Commenced Jan. 23, 1934
 Drilling Commenced Feb. 2, 1934

Rig Completed Jan. 26, 1934
 Drilling Completed April 22, 1934

Casing Record		Put In	Left In	
15 1/2"	70# Lapweld	292	292	Cemented with 310 sacks
9"	OD 40# Seamless	3366	3366	Cemented with 250 sacks
7"	OD 24# Seamless	3512 SLM	3512	

Estimated Oil Production 347 Bbls.

Formation	Depth	
surface	0	295
lime & shale	295	450
lime	450	460
shale & lime shells	460	1130
lime & shale	1130	1625
shale	1625	1750
lime	1750	1770
shale & shells	1770	1890
shale	1890	1895
lime	1895	2126
shale	2126	2200
lime	2200	2208
shale & lime	2208	2242
sand	2242	2355
shale	2355	2360
sand-shale	2360	2410
sand	2410	2415
lime	2415	2433
slate, blue	2433	2445
sandy lime	2445	2462
shale & shells	2462	2465
shale & shells	2465	2495
lime, Kansas City	2495	2815
shale	2815	2825
hard sand	2825	2830
lime shells	2830	2865
shale	2865	2870
lime	2870	2938
lime	2938	3094
shale	3094	3132
chat	3132	3230
shale	3230	3304
lime	3304	3310
shale	3310	3355
cored from	3355	3371
standardized	3371	3375
Hunton Lime	3375	3398
Oil from 3377-82		
Acidized - no increase		
green shale	3398	3402
shale	3402	3496
lime	3496	3508
Viola Lime	3508	3529
Wilcox	3529	3549
DD Wilcox Sand	3549	3553
Shale & Sand	3553	3565
sand, hard	3565	3566
sand	3566	3571
S.I.C. 3571 = 3574		
shale	3574	3578
sand & shale	3578	3579
sand Wilcox - water	3579	3587
hard sand	3587	3591
sand	3591	3596
sandy shale	3596	3602-1/2
shale green	3602 1/2	3611
Arbuckle Lime	3611	3612

ACID TREATMENT OF WELL

Hunton Lime - 3375 - 3398
 Treated with 1000 Gal.
 Acid Solution -
 No Increase, cased off and
 drilled to Wilcox.
 Well made 12 bbls. Oil &
 10 bbls. water from Hunton Lime

PLUGGING
 FILE SEC 30 - T 22 - R 3W
 BOOK PAGE 35 LINE 18

R

old
 Total Depth