

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

JACOBS #1

CARD MUST BE SIGNED

Starting Date: ...September 19, 1984.....
month day year

API Number 15- 009-23,683 0000

OPERATOR: License # 5230.....

C. SE/4, SE/4 Sec. 1, Twp. 16 S, Rge. 12W. East
(location) West

Name: PETROLEUM ENERGY, INC.

Address: 415 First National Bank Bldg.

City/State/Zip: Wichita, Kansas, 67202

Contact Person: Bernice Pendleton

Phone: 316 / 265-2661

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5420.....

Nearest lease or unit boundary line 660 feet.
County Barton

Name: WHITE & ELLIS DRILLING, INC.

City/State: 401 E Douglas, Wichita, Ks

Lease Name JACOBS Well# 1

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3300 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 95 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 340 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 340 mhc feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSL
This Authorization Expires 2-28-85
Approved By 8-28-84 KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 8/24/84 Signature of Operator or Agent

Bernice Pendleton Title

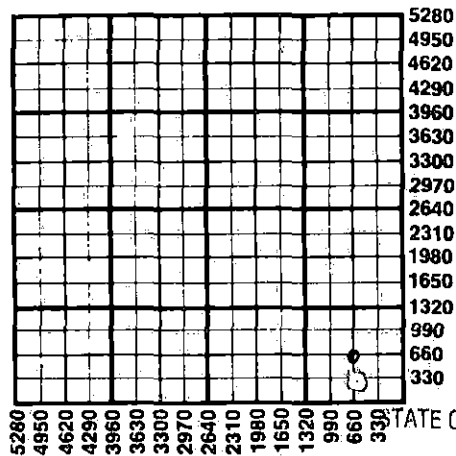
Secretary

mhc / MOHE 8/24/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

AUG 28 1984
 08-28-84
 CONSERVATION DIVISION
 Wichita, Kansas