

STATE OF KANSAS
STATE CORPORATION COMMISSION

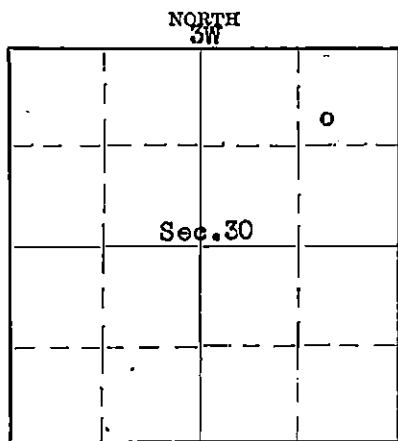
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas



Locate well correctly on above Section Plat

Harvey County, Sec. 30 Twp. 22S Rge. 3 West (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NE NE
Lease Owner W. C. McBride, Inc.
Lease Name Abr. Schmidt Well No. 5.
Office Address 1226 Olive Street, St. Louis, Missouri.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date, well completed August 1, 1934.
T. Application for plugging filed September 15, 1939.
S. Application for plugging approved September 16, 1939.
S. Plugging Commenced October 3, 1939.
Plugging Completed October 17, 1939.
Reason for abandonment of well or producing formation Production declined to where it did not pay to operate
If a producing well is abandoned, date of last production September 3, 1939.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rhule Durkee
Producing formation Hunton Lime Depth to top 3405 Bottom 3429 Total Depth of Well 3431 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
K. C. Lime	Show of oil	2493	2525	15 $\frac{1}{2}$ "	225	None
Chat	Show oil & gas	3154	3172	8-5/8"	2860	2645
Hunton Lime	Oil	3405	3429	7"	3391	3078

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud dumped in hole from 3431 to 3390, cement from 3390 to 3370 - cement dumped with bailer. Mud to 2970, wood plug at 2970, rock and cement to 2952. Mud dumped to 2480 and rock to 2475, cement to 2450. Mud to 1900'. Big hole bridged at 300' and cement to 280'. Mud to 10' and capped with 10 sacks of cement.

PLUGGING
FILE SEC-30 T-22 R-3W
BOOK PAGE 76 LINE 6

10-19-39
OCT 19 1939
STATE CORP. COM. CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to W. C. McBride, Inc.,
Address Box 433, McPherson, Kansas.

STATE OF Kansas, COUNTY OF McPherson, ss.
Frank Zimmerman (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Zimmerman*
McPherson, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of October, 1939.

David Paoli
Notary Public.

My commission expires July 15, 1943.

W. C. McBride, Inc.

WELL LOG

DATE OF LOG 8-7-34

DIVISION

State Kansas Elevation 1441 Well No. 5
 County Harvey Lease Abr. Schmidt
 Location SW NE NE Sec. 30 Twp. 22 R. 3W
 Description 330' from L. line 330' from w. line Survey
 Rotary tools from _____ to _____ (NENE) Contractor _____
 Commenced _____ Completed _____
 Cable tools from _____ 0 to _____ 3431 Contractor Company Tools
 Commenced 5-16-34 Completed* 8-1-34

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

PRODUCING SANDS

Top	Bottom	Name	Remarks
3405	3429	Hunton Lime	(Pay 3413-3416).

PRODUCTION RECORD

First production _____ bbls. in _____ hrs. _____ 19
 Natural production first 24 hrs. _____ bbls. _____ 19
 Production first _____ hrs. after shot _____ bbls. _____ 19
 Maximum 24-hour production _____ bbls. _____ 19
 Production first 24 hrs. on pump _____ bbls. _____ 19

PLUGGING
 FILE SEC 30 22 3W
 BOOK PAGE 76 LINE 2

SHOT RECORD

Date	Prod'n before	Amount of shot	from	Prod'n after
8-1-34	2½ B.O.P.H.	1,000 gals. acid		Pumped 447 B.O. in 24 hours Potential test.

SEP 11 1934
 SURVEYING DIV.
 118 7/21

CASING RECORD

Size	Weight	Brand	Set or cemented	Bottom	Top if liner	Amount pulled
20"	90#		Set	42		
15½"	70#		Set	223		223
13-3/8"	54#		Set	1425		1425
10"	45#		Set	2459		2459
8-5/8"	52#		Set	2860		
6-5/8"	24#		Cemented	3391		

FURTHER HISTORY

Gravity of oil _____ at _____ Temperature _____
 Rig contractor _____ Address _____
 Rig commenced _____ Completed _____
 Remarks _____

Total cost of well: _____
 Estimated salvage to be expected when plugged: _____
 Total return well must make to pay out: _____

FORMATION RECORD

Depth from	To	Feet	Formation
0	65		Sand
	75		shale
	145		sand
	150		slate
	160		sand
	175		slate
	185		shale
	216		sand
	219		Red rock
	223		dark shale
	225		lime
	305		shale
	340		slate
	345		lime
	370		slate
	375		Red rock
	380		slate
	439		dark shale

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
	450		limo 3045 shale
	462		dark shale 3100 dark shale
	468		lime 3120 shale
	472		dark shale 3126 dark slate
	487		lime 3152 shale
	510		shale 3155 broken lime
	523		lime 3161 shale
	545		shale 3208 Chat
	555		lime 3218 Chat & lime
	565		shale 3240 Chat
	586		lime 3256 lime & Chat
	592		dark shale 3305 lime
	608		broken lime 3389 shale
	612		dark shale 3390 sand
	647		lime 3395 lime
	652		shale 3399 lime, gray, dol. sandy.
	660		red rock 3405 Sandy lime & shale (spores)
	672		shale 3410 ¹ / ₂ sandy lime (White)
	695		lime 3416 lime, brown sugary
	710		shale 3421 lime, white & brown
	720		lim3 3427 lime, WRF grains sand
	725		shale 3431 lim3 & shale.
	740		red rock
	742		dark shale
	776		lime
	780		shale
	860		broken lime
	880		slate
	885		red rock
	914		lime
	920		red rock
	935		lime
	954		red rock
	985		lime
	1000		red rock
	1020		sand
	1030		slate
	1045		lim3
	1056		shale
	1061		lime
	1110		shale
	1117		lime
	1160		shale
	1195		lime
	1205		shale
	1220		lime
	1221		shale
	1253		lime
	1258		shale
	1295		lime
	1300		shale
	1330		lime
	1338		shale
	1353		lime
	1360		red rock
	1390		dark shale
	1410		broken lime
	1415		red rock
	1420		shale
	1426		dark shale
	1430		lime
	1440		shale
	1445		lime
	1449		dark shale
	1454		lime
	1460		red rock
	1472		lime
	1484		shale
	1498		lime
	1510		red rock
	1535		dark shale
	1542		red rock
	1565		dark shale
	1580		lime
	1595		shale
	1607		lime
	1620		shale
	1640		lime
	1660		dark shale
	1700		lime
	1708		shale
	1715		red rock
	1750		shale
	1760		lime
	1780		dark shale
	1805		shale
	1815		lime
	1832		shale
	1851		lime
	1861		shale
	1865		lime
	1915		dark shale
	1923		shale
	2065		lime
	2083		shale
	2098		lime
	2110		dark shale
	2278		lime
	2290		dark shale
	2300		lime
	2340		sand
	2372		lime
	2400		sandy shale
	2410		shale
	2420		slate
	2430		shale
	2430		2430 = 2407 Correction
	2407 to		
	2415		shale
	2420		shale
	2437		Sand
	2450		shale
	2460		dark shale
	2465		lime
	2481		dark shale
	2493		slate
	2822		lime
	2860		sand
	2935		lime
	2938		shale
	2989		lime
	3012		shale
	3020		lime

Top K.C.lime 2493
 Small show oil 2513 & 2525
 Top Chat 3154 (Corr.)
 Small show oil & gas 3154-72.
 Top Hunton lime 3405-29.
 Total Depth 3431 in
 Pay Sylvan Shale 3413-16.